PERMITCO
PETROLEUM PERMITTING COMPANY

14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

January 23, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Sheep Wash Federal #14-25-9-18
614' FSL and 650' FWL
SW SW Section 25, T9S - R18E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT
Utah Division of State Lands - SLC, UT
Utah Division of Oil, Gas & Mining - Roosevelt, UT

RECEIVED
JAN 25 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO.:	6. SURFACE:
U-9803	BLM

1A. TYPE OF WORK: DRILL ☒ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

B. TYPE OF WELL: OIL ☐ GAS ☒ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☒

8. UNIT or CA AGREEMENT NAME: N/A

2. NAME OF OPERATOR: Gasco Production Company

9. WELL NAME and NUMBER: Sheep Wash Federal 14-25-9-18

3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112

PHONE NUMBER: 303/483-0044

10. FIELD AND POOL, OR WILDCAT: ~~Riverbend~~ Eight Mile Flat North

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 614' FSL and 650' FWL
AT PROPOSED PRODUCING ZONE: SW SW
598318X 4427778Y
39.996353 -109.848239

11. QTR/QTR, SECTION/TOWNSHIP, RANGE MERIDIAN: Section 25, T9S - R18E
5g10

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25.45 miles Southeast of Myton, UT

12. COUNTY: Uintah

13. STATE: UT

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
614'	1400.01	40 Acres: SW SW
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET):	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
Approx. 1300'	12,810'	Bond No. UT-1233
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
4900' GL	ASAP	35 Days

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,438'	572 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,810'	366 sx Hi-Lift, 11.5 ppg, 3.05 yield + 1697 sx 50-50 Poz, 14.1 ppg, 1.28 yield

CONFIDENTIAL

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621 AGENT'S PHONE NO.: 303/857-9999

NAME (PLEASE PRINT) Venessa Langmacher TITLE Agent for Gasco Production Company

SIGNATURE Venessa Langmacher DATE January 23, 2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37647

APPROVAL

Approved by the Utah Division of Oil, Gas and Mining

Date: 01-30-06

By: [signature]

(See Instructions on Reverse Side)

RECEIVED
JAN 25 2006
DIV. OF OIL, GAS & MINING

(11/2001)

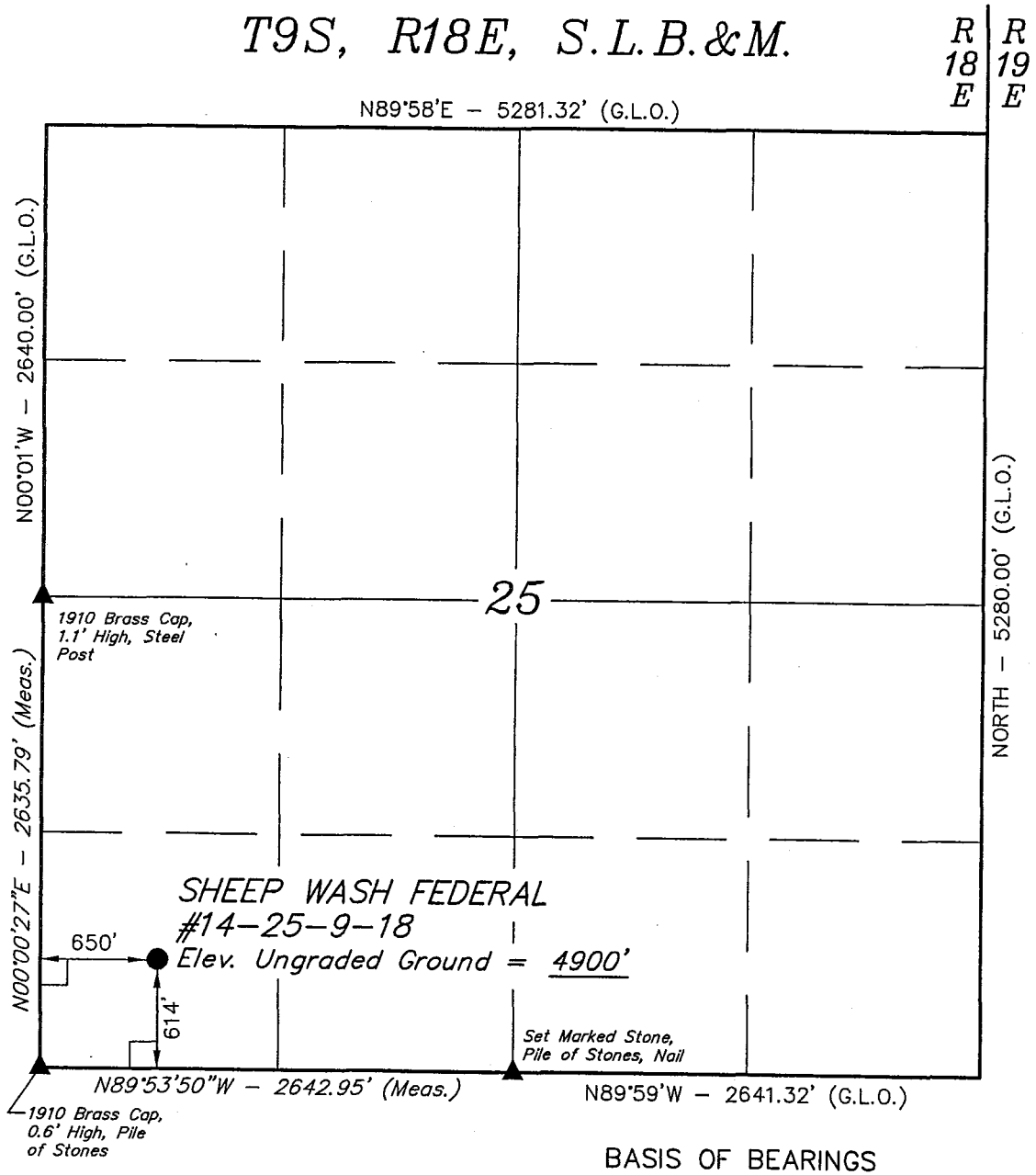
Federal Approval of this Action is Necessary

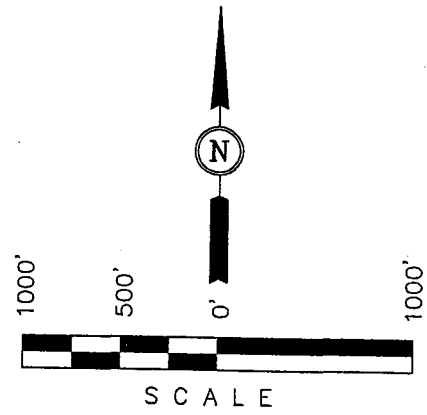
GASCO PRODUCTION COMPANY

Well location, SHEEP WASH FEDERAL #14-25-9-18, located as shown in the SW 1/4 SW 1/4 of Section 25, T9S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.





CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'46.93" (39.996369)
LONGITUDE = 109°50'56.84" (109.849122)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'47.06" (39.996406)
LONGITUDE = 109°50'54.32" (109.848422)

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 7-21-05	DATE DRAWN: 7-27-05
PARTY: A.F. T.C. K.G.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases

Sheep Wash Federal #14-25-9-18
614' FSL and 650' FWL
SW SW Section 25, T9S-R18E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999

Copies Sent To:

3 - Bureau of Land Management - Vernal, UT
1 - Utah Division of Oil, Gas & Mining - SLC, UT
2 - Gasco Production Company - Englewood, CO
1 - Shawn Elworthy - Roosevelt, UT

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
   Attached.

2. A Drilling Plan
   Attached.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
   See Surface Use Plan Attached.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
   Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.

5. Operator certification.
   Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Formation	*Depth*	*Subsea*
Wasatch	5,230'	-323'
Mesaverde	9,090'	-4,183'
Castlegate	11,590'	-6,683'
Blackhawk	11,840'	-6,933'
Spring Canyon	12,510'	-7,603'
T.D.	12,810'	-7,903'

2. ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

Substance	*Formation*	*Depth*
Gas	Wasatch	5,600'-9,090'
Gas	Medaverde	9,090'-11,590'
Gas	Blackhawk	11,840'-12,750'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

a. when initially installed;
b. whenever any seal subject to test pressure is broken
c. following related repairs; and
d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.

b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.

c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.

b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).

c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)

d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.

e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.

g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.

j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

Purpose	*Depth*	*Hole Size*	*O.D.*	*Weight*	*Grade*	*Type*	*New/Used*
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	- - -	New
Surface	0-3,438'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,810'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

Conductor	*Type and Amount*
0' - 200'	200 sx Premium Type 5 @ 15.6 ppg, 1.18 cu ft/sk yield
Surface	***Type and Amount***
TOC @ Surface	Lead: 572 sx Hi-Lift @ 11 ppg, 3.91 cu ft/sk yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk yield
Production	***Type and Amount***
TOC @ 2,500'	Lead: 366 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk yield Tail: 1697 sx 50:50 Poz @ 14.1 ppg, 1.28 cu ft/sk yield

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.

1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:

   a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.

   b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

s. Auxiliary equipment to be used is as follows:

1. Kelly cock
2. No bit float is deemed necessary.
3. A sub with a full opening valve.

5. MUD PROGRAM

a. The proposed circulating mediums to be employed in drilling are as follows:

Interval	*Mud Type*	*Mud Wt.*	*Visc.*	*F/L*	*PH*
0' - 200'	Fresh Water	8.33	1	- - -	7
200' - 3,438'	Fresh Water	8.33	1	- - -	7-8
3,438' - 12,810'	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

b. Mud monitoring equipment to be used is as follows:

1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to T.D.

c. No cores are anticipated.

d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases0 will be submitted when requested by the authorized officer (AO).

e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.

f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

a. The expected bottom hole pressure is 7686 psi. The maximum bottom hole temperature will be 231 degrees Fahrenheit.

b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

a. Drilling is planned to commence upon approval of this application.

b. It is anticipated that the drilling of this well will take approximately 35 days.

c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.

d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.

g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.

j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).

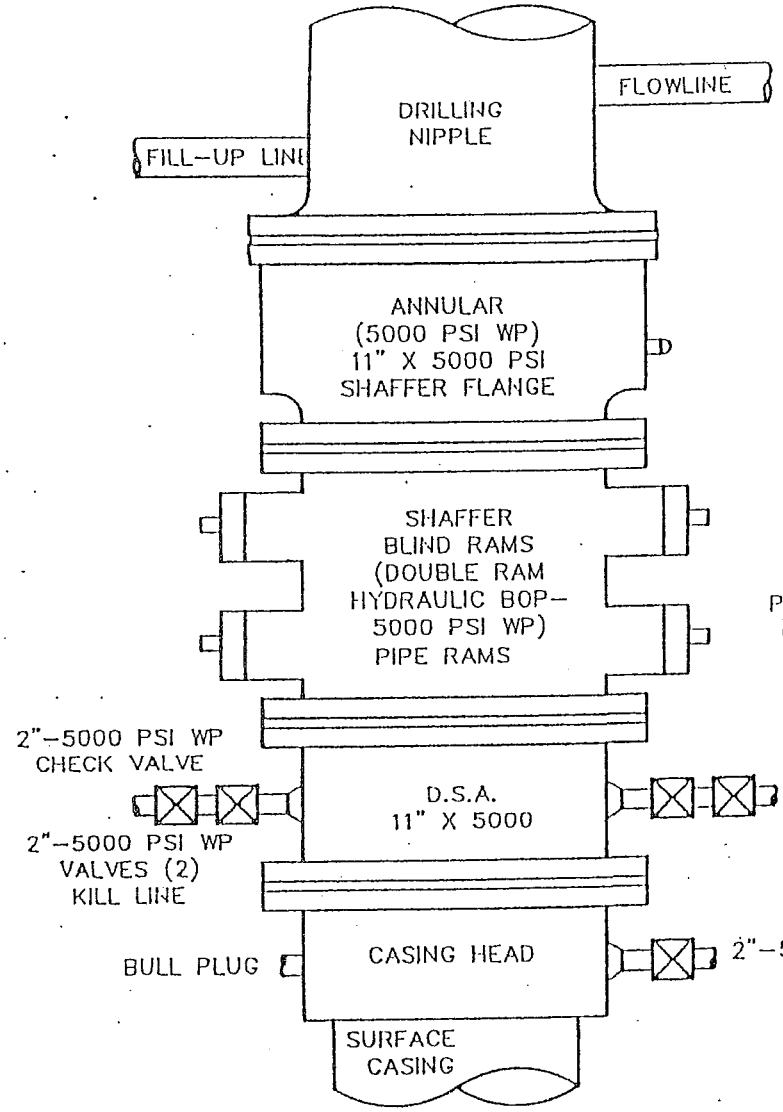
m. A first production conference will be scheduled within 15 days after receipt of the first production notice.

n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

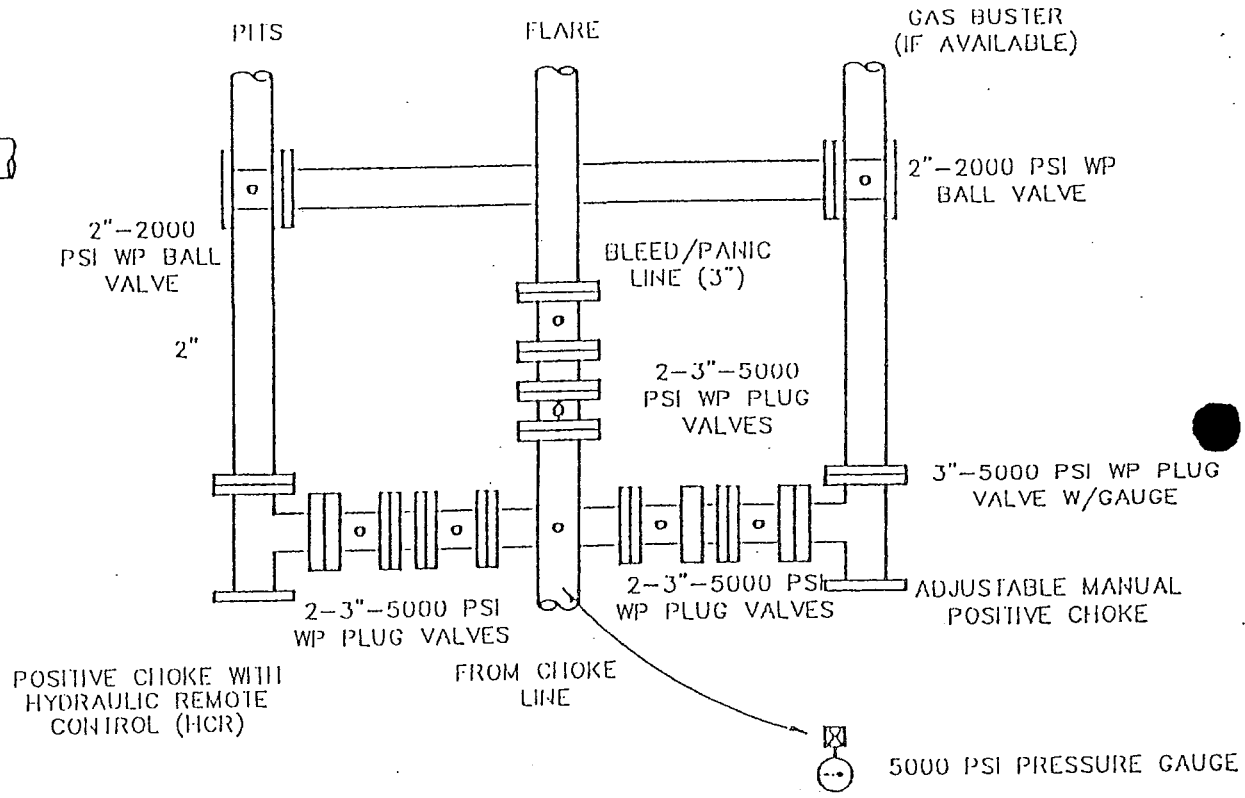
Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: 435/781-4400 Fax: 435/781-4410 After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875

BOP SCHEMATIC
5000 PSI WORKING PRESSURE



3"-5000 PSI WP VALVE (HCR)
3"-5000 PSI WP VALVE
3"-5000 PSI AUTOMATIC CHOKE
CHOKE LINE (I.D.)

PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS

Location Construction	-	forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests	-	twenty-four (24) hours prior to initiating pressure tests.
First Production Notice	-	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Thursday, August 18, 2005 at approximately 3:25 p.m. Weather conditions were clear, breezy and sunny. In attendance at the onsite inspection were the following individuals:

Karl Wright	Natural Resource Specialist	Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Venessa Langmacher	Permitting Agent	Permitco Inc.
Shawn Elworthy	Production Superintendent	Gasco Production Company
John Floyd	Surveyor	Uintah Engineering and Land Surveying

1. EXISTING ROADS

a. The proposed well site is located approximately 25.45 miles southeast of Myton, Utah.

b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay right and proceed southeasterly approximately 4.8 miles until reaching a fork in the road. Turn right and proceed southeasterly 0.3 miles. Stay right and proceed westerly 0.1 miles. Turn left and proceed southerly approximately 0.25 miles. Turn left onto the proposed access and proceed easterly 0.2 miles until reaching the proposed location.

c. For location of access roads within a 2-Mile radius, see Maps A & B.

d. Improvement to existing main roads will not be required.

e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

a. Approximately 0.2 miles of new construction will be necessary.

b. The maximum grade of the new construction will be approximately 1%.

c. No culverts will be necessary.

d. The last 0.2 miles of new access road was centerline flagged at the time of staking.

e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.

f. No cattle guards will be necessary.

g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

k. We are requesting that Right of Way #UTU-80369 be amended to include the portion of road located in the E/2 SE/4 of Section 25, T9S - R18E.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION. (See Map "C")

a. Water wells - none

b. Injection wells - none

c. Producing wells - three

d. Drilling wells - none

PETROLEUM PERMITTING PERMITCO COMPANY

e. Shut-in wells - none

f. Temporarily abandoned wells - none

g. Disposal wells -none

h. Abandoned wells - four

i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

c. If the well is productive, a production facility layout will be submitted via sundry.

d. All loading lines will be placed inside the berm surrounding the tank battery.

e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.

f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

h. Any necessary pits will be properly fenced to prevent any wildlife entry.

i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.

l. The road will be maintained in a safe useable condition.

m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.

n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.

b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.

c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

a. Surface and subsoil materials in the immediate area will be utilized.

b. Any gravel used will be obtained from a commercial source.

c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

a. The reserve pit will be constructed so as not to leak, break, or allow discharge.

b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.

d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

e. Drill cuttings are to be contained and buried in the reserve pit.

f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.

g. A chemical porta-toilet will be furnished with the drilling rig.

h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.

b. A diversion ditch will be constructed on the uphill side of the location.

c. The reserve pit will be located on the southeast side of the location.

d. The flare pit will be located on the west side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.

e. The stockpiled topsoil (first six inches) will be stored on the northeast side of the location, between Corners 2 and 8 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.

f. Access to the well pad will be from the west as shown on the Location Layout.

g. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.

h. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.

i. All pits will be fenced according to the following minimum standards:

1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.

b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.

g. The following seed mixture has been recommended by the BLM.

Species	***#/s per Acre***
Shadscale	3
Gardner	3
Crested Wheatgrass	3
Indian Ricegrass	3
TOTAL	12

Dry Hole

h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.

2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.

3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.

4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.

5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

a. A Class III archeological survey and paleontological report has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report is on file with the BLM.

b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.

e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.

h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.

j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.

k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

September 20, 2005
Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company

PIPELINE INFORMATION

Sheep Wash Federal #14-25-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be buried 2-5 feet deep.
9. The method of entrenchment will be with a trenching machine.
10. The depth of cover will be 2-5 feet.
11. There are no other pipelines to be associated in same right of way.
12. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
13. The total length of pipeline is approximately 1025 feet - see Map D
14. The line will be buried as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
15. The construction width for total surface disturbing activities is 30 feet.
16. The estimated total acreage involving all surface disturbing activities is 0.7 acres.
17. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
18. The line will be tested with gas pressure to 1000 psi.

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #14-25-9-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R18E, S.L.B.&M.

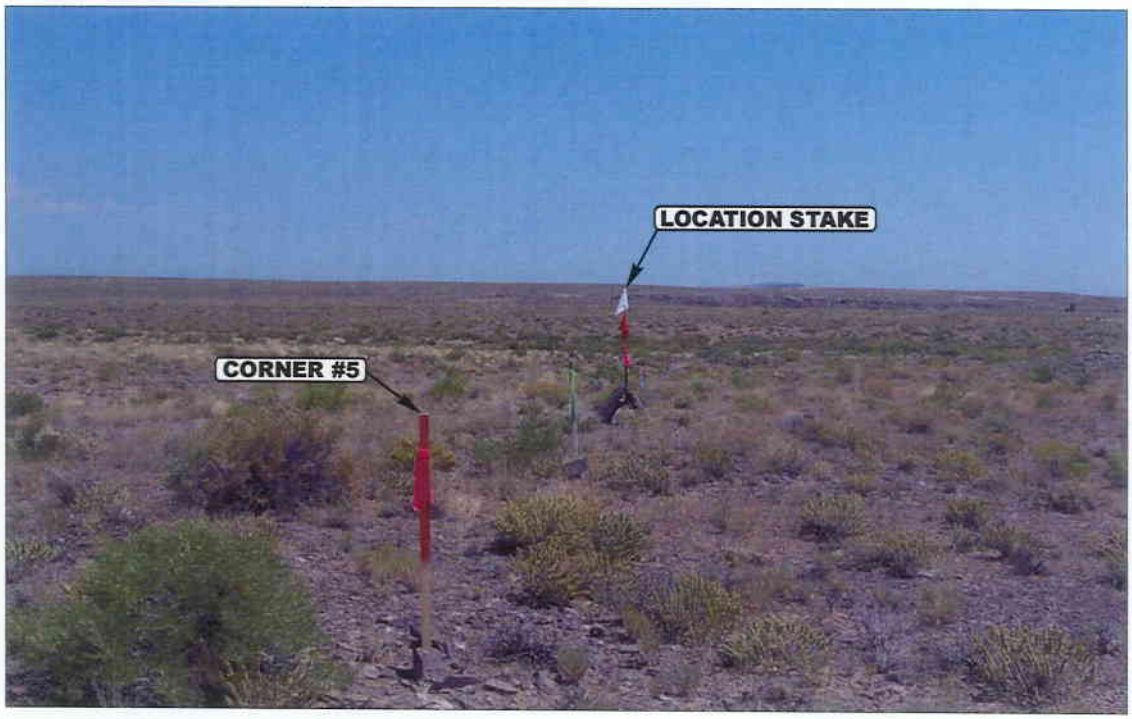
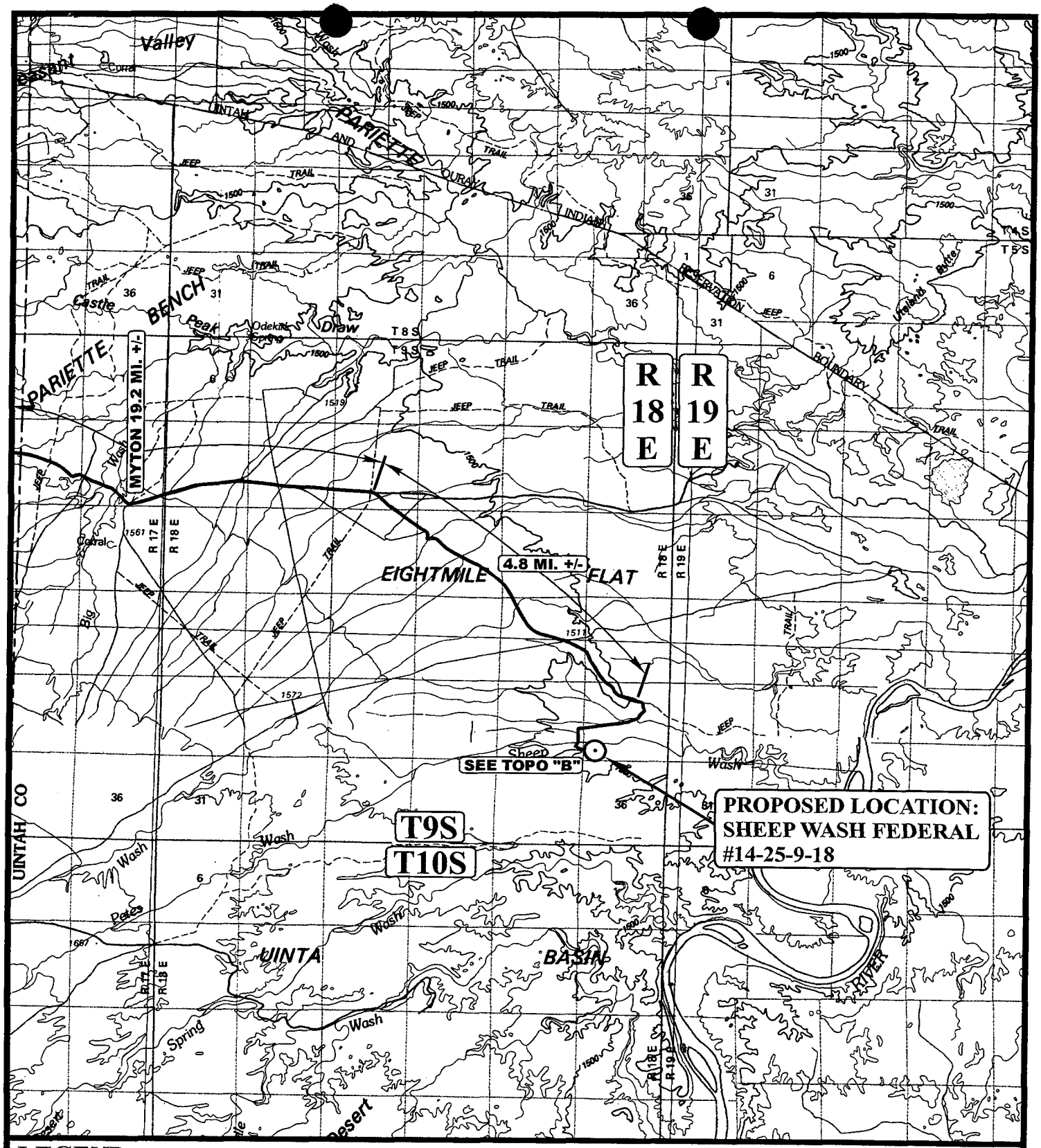


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHEASTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: EASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07 MONTH	28 DAY	05 YEAR	PHOTO
TAKEN BY: A.F.	DRAWN BY: L.K.	REVISED: 00-00-00		



LEGEND:

⊙ PROPOSED LOCATION

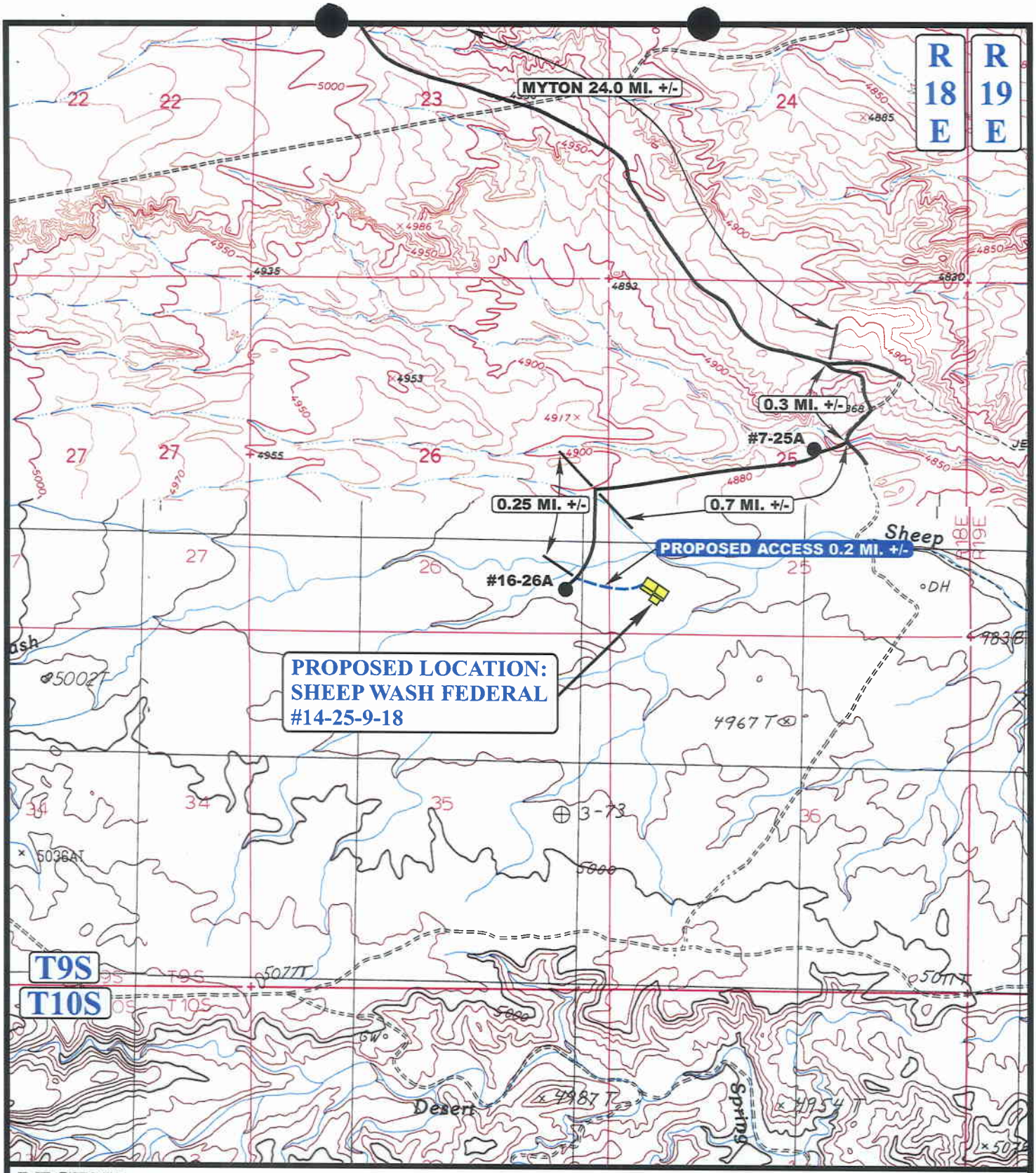
N

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #14-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
614' FSL 650' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	28 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: L.K.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

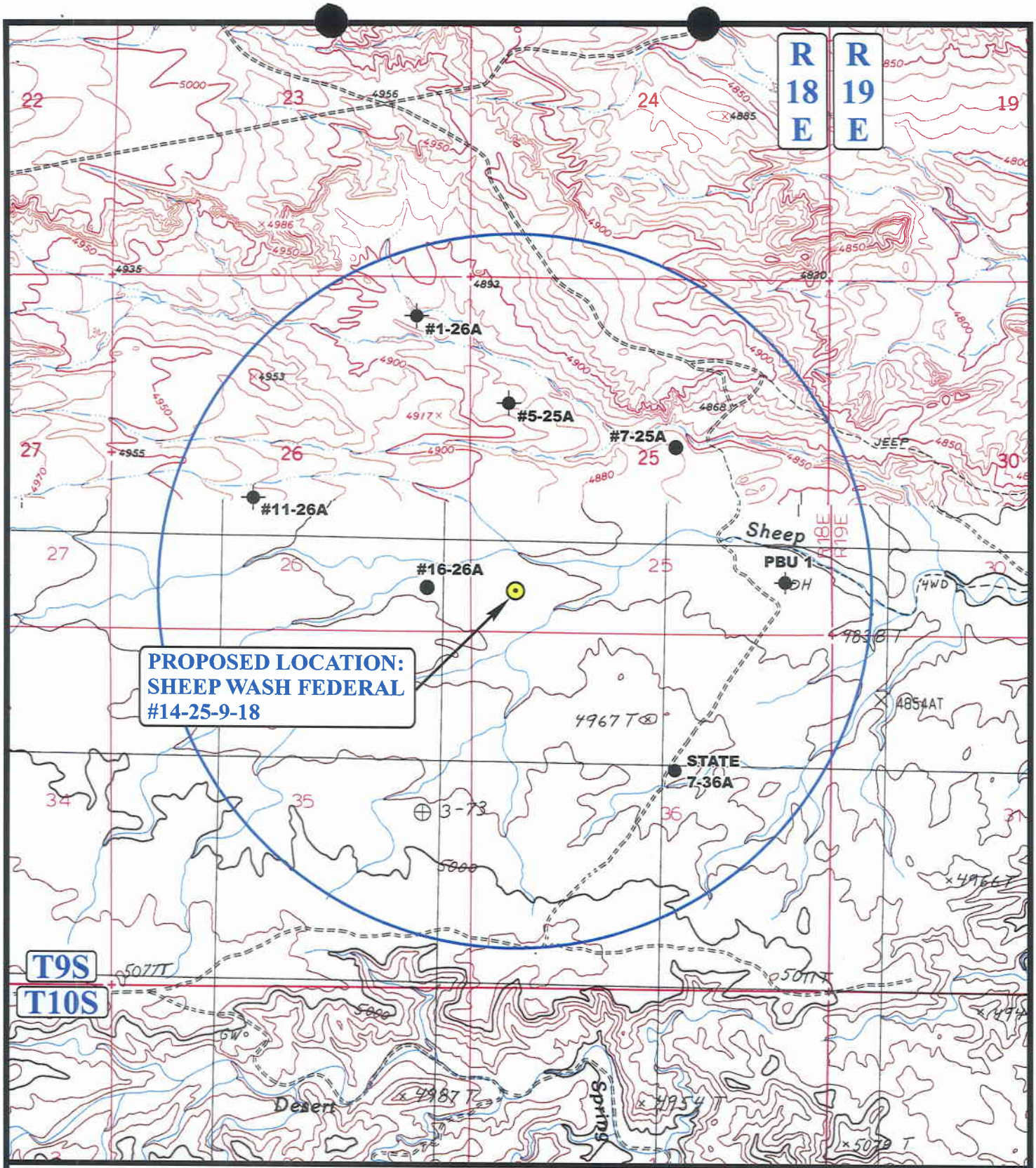
N

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #14-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
614' FSL 650' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	28 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

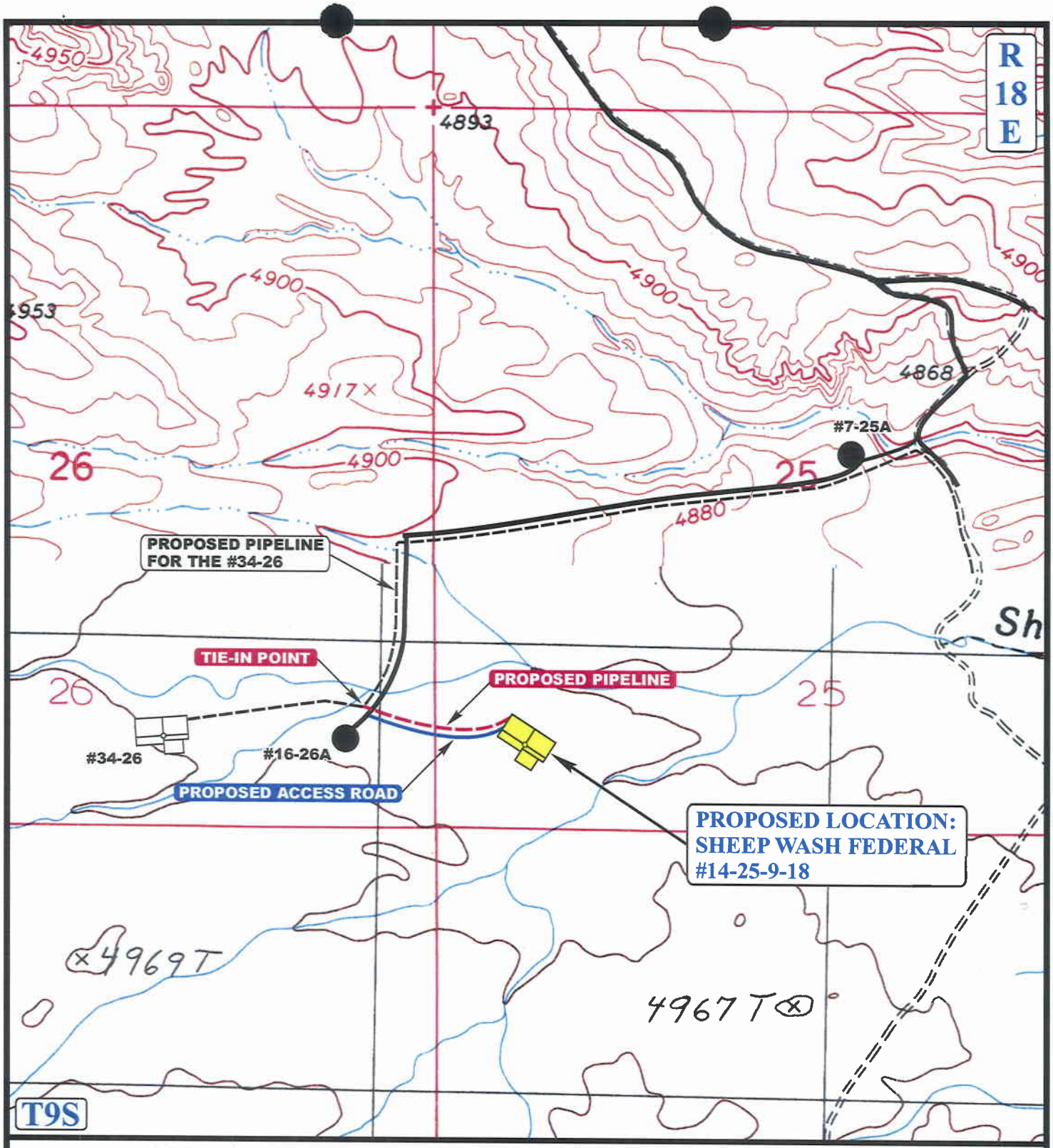
N

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #14-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
614' FSL 650' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	28 DAY	05 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 1025' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #14-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
614' FSL 650' FWL

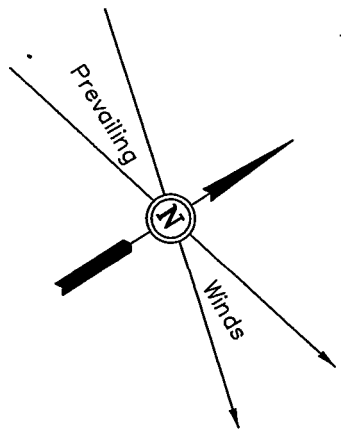
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	28 DAY	05 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: L.K.	REVISED: 00-00-00		

CASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

SHEEP WASH FEDERAL #14-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
614' FSL 650' FWL



SCALE: 1" = 50'
DATE: 7-27-05
Drawn By: K.G.
Revised: 9-12-05

F-2.1'
El. 894.5'

C-0.4'
El. 897.0'

Proposed Access Road

Sta. 3+80

F-2.2'
El. 894.4'

DATA

CONSTRUCT DIVERSION DITCH

Approx. Top of Cut Slope

Pit Topsoil

FLARE PIT

C-4.9'
El. 901.5'

CATWALK

PIPE RACKS

C-4.4'
El. 901.0'

C-3.4'
El. 900.0'

Topsoil Stockpile

El. 902.4'
C-13.8'
(btm. pit)

20' WIDE BENCH

DOG HOUSE

Sta. 1+80

F-1.6'
El. 895.0'

Total Pit Capacity
W/2' of Freeboard
= 11,210 Bbls. ±
Total Pit Volume
= 3,250 Cu. Yds.

Slope = 1-1/2:1

MUD TANKS

RIG

WATER

TRAILER

PUMP

TOILET

MUD SHED

HOPPER

FUEL

POWER

TRASH

TOOLS

FUEL

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

RESERVE PITS
(8' Deep)

El. 906.3'
C-17.7'
(btm. pit)

Sta. 0+47

STORAGE TANK

C-2.0'
El. 898.6'

20' WIDE BENCH

Round Corners as Needed

Sta. 0+00

Approx. Toe of Fill Slope

C-1.7'
El. 898.3'

F-0.9'
El. 895.7'

F-5.8'
El. 890.8'

Elev. Ungraded Ground at Location Stake = 4900.0'
Elev. Graded Ground at Location Stake = 4896.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

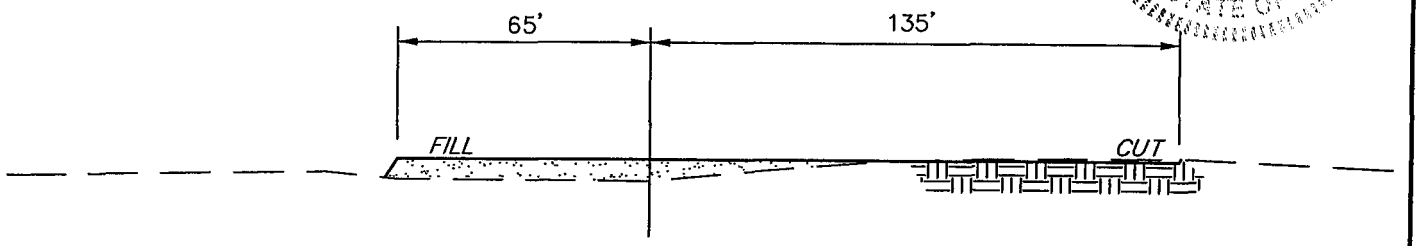
[illegible]SCO PRODUCTION COMPA[illegible]

TYPICAL CROSS SECTIONS FOR

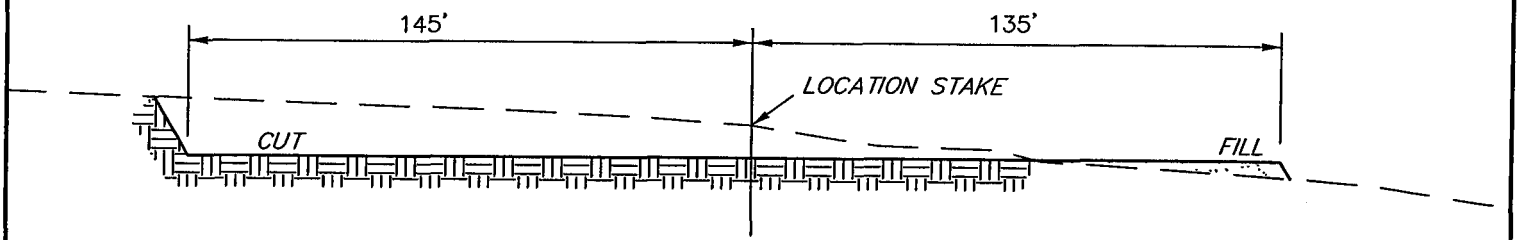
SHEEP WASH FEDERAL #14-25-9-18
SECTION 25, T9S, R18E, S.L.B.&M.
614' FSL 650' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 7-27-05
Drawn By: K.G.



STA. 3+80



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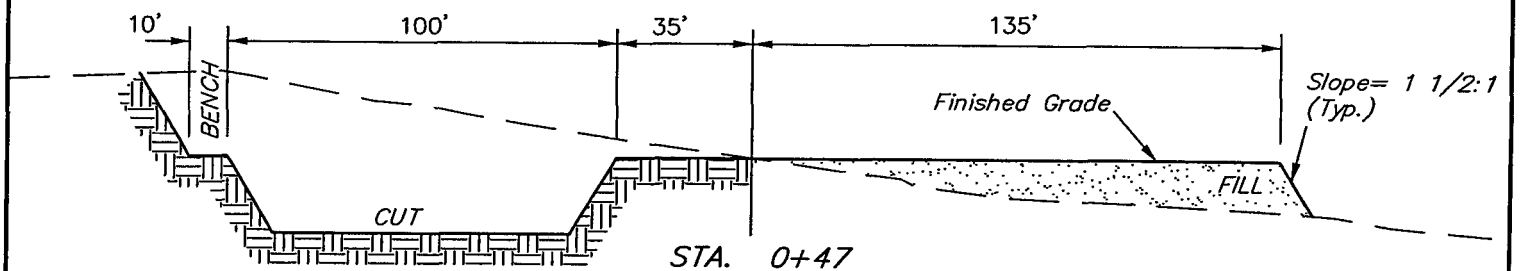
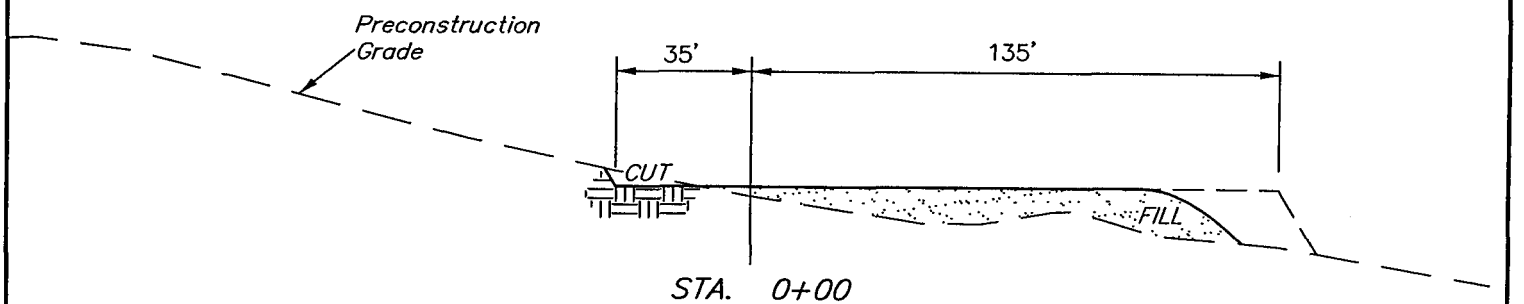


STA. 0+47



STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	=	1,860 Cu. Yds.
Remaining Location	=	7,230 Cu. Yds.
TOTAL CUT	=	9,090 CU.YDS.
FILL	=	5,600 CU.YDS.

EXCESS MATERIAL	=	3,490 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,490 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

There are no federal stipulations at this time.

ARCHEOLOGY

A Class III Archeological Survey has been conducted by SWCA. No significant cultural resources found and clearance has been recommended. A copy of this report is on file with the BLM.

GASCO Energy Inc

Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,

John D. Longwell
Operations Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/25/2006

API NO. ASSIGNED: 43-047-37647

WELL NAME: SHEEP WASH FED 14-25-9-18

OPERATOR: GASCO PRODUCTION (N2575)

PHONE NUMBER: 303-857-9999

CONTACT: VENESSA LANGMACHER

PROPOSED LOCATION:

SWSW 25 090S 180E

SURFACE: 0614 FSL 0650 FWL

BOTTOM: 0614 FSL 0650 FWL

COUNTY: UINTAH

LATITUDE: 39.99635 LONGITUDE: -109.8483

UTM SURF EASTINGS: 598318 NORTHINGS: 4427778

FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-9803

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-1721)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit:

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit
Board Cause No:
Eff Date:
Siting:

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval
2- Spacing Slip

OPERATOR: GASCO PROD CO (N2575)

SEC: 25 T. 9S R. 18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 27-JANUARY-2006

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

January 30, 2006

Gasco Production Company
8 Inverness Dr., Suite 100
Englewood, CO 80112

Re: Sheep Wash Federal 14-25-9-18 Well, 614' FSL, 650' FWL, SW SW, Sec. 25, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37647.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Gasco Production Company

Well Name & Number Sheep Wash Federal 14-25-9-18

API Number: 43-047-37647

Lease: U-9803

Location: SW SW **Sec.** 25 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 22 2005

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: U-9803

6. If Indian, Allottee or Tribe Name: N/A

7. If Unit or CA Agreement, Name and No.: N/A

1a. Type of Work: [X] DRILL [ ] REENTER

8. Lease Name and Well No.: Sheep Wash Federal 14-25-9-18

b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [ ] Single Zone [X] Multiple Zone

2. Name of Operator: Gasco Production Company — 303/483-0044 — 8 Inverness Drive East, Suite 100, Englewood, CO 80112

9. API Well No.: 43-047-37647

3. Name of Agent: PermitCo Inc. - Agent — 303/857-9999 — 14421 County Road 10, Fort Lupton, CO 80621

10. Field and Pool, or Exploratory: Riverbend

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: 614' FSL and 650' FWL

At proposed prod. zone: SW SW

11. Sec., T., R., M., or Blk, and Survey or Area: Section 25, T9S - R18E

14. Distance in miles and direction from nearest town or post office*: Approximately 25.45 miles Southeast of Myton, UT

12. County or Parish: Uintah

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
614'	1400.01	40 Acres: SW SW

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
Approx. 1300'	12,810'	Bond No. UT-1233

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
4900' GL	ASAP	35 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

CONFIDENTIAL-TIGHT HOLE

25. Signature	Name *(Printed/Typed)*	Date
Venessa Langmacher	Venessa Langmacher	9/20/2005

Title: Authorized Agent for Gasco Production Company

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
Jerry Kenczka	Jerry Kenczka	11-13-2006
Title: Assistant Field Manager, Lands & Mineral Resources	Office: VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 15 2006
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Gasco Production Company**	**Location:**	**SWSW, Sec 25, T9S, R18E**
Well No:	**Sheep Wash Federal 14-25-9-18**	**Lease No:**	**UTU-9803**
API No:	**43-047-37647**	**Agreement:**	**N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck McDonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Darren Williams)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Darren Williams)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

2. The interim seed mix for reclamation will be:

Hy-crest Crested Wheatgrass	*Agropyron cristatum*	4 lbs per acre
Western Wheatgrass	*Agropyron smithii*	4 lbs per acre
Needle and Threadgrass	*Stipa comata*	4 lbs per acre

3. The well pad will require a ditch and a berm along the south and west sides of the pad to prevent potential flood waters flowing over the pad.

4. Paleontological monitoring will be needed during the construction of the pipeline, access road and well pad for this location. A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

5. Prior to construction of the access road and pipeline a Right of Way or a modification of an existing Right of Way will be acquired for the disturbance areas outside of the lease, in section 26 Township 9 south Range 18 East.

6. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

   All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

   BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

   Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

   No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

   Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

   Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

   In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

    A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

    All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    a. Operator name, address, and telephone number.

    b. Well name and number.

    c. Well location (¼¼, Sec., Twn, Rng, and P.M.).

    d. Date well was placed in a producing status (date of first production for which royalty will be paid).

    e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    g. Unit agreement and / or participating area name and number, if applicable.

    h. Communitization agreement number, if applicable.

15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	U-9803
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	NA
7. UNIT or CA AGREEMENT NAME:	NA
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: Sheep Wash Federal 14-25-9-18
2. NAME OF OPERATOR: Gasco Production Company	9. API NUMBER: 4304737647
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112 / PHONE NUMBER: (303) 483-0044	10. FIELD AND POOL, OR WILDCAT: 8 Mile Flat North

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 614' FSL & 650' FWL — COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 9S 18E — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Extend permit
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would liek to request a one year extension on this APD from the date it is due to expire (1/30/2007)

Approved by the Utah Division of Oil, Gas and Mining

Date: 01-08-07

By: [signature]

COPY SENT TO OPERATOR
Date: 1-9-07
Initials: RM

RECEIVED
JAN 08 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Beverly Walker — TITLE Engineering Technician

SIGNATURE [signature] — DATE 12/27/2006

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737647
Well Name: Sheep Wash Federal 14-25-9-18
Location: SW SW Section 25-T9S-R18E
Company Permit Issued to: Gasco Production Compan
Date Original Permit Issued: 1/30/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐No☑

Has the approved source of water for drilling changed? Yes☐No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐No☑

Is bonding still in place, which covers this proposed well? Yes☑No☐

Signature

12/27/2006
Date

Title: Engineering Technician

Representing: Gasco Production Company

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JAN 08 2007
DIV. OF OIL, GAS & MINING

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T09S R18E S25
43-047-37647

From: <rhosfield@aol.com>
To: <bwalker@gascoenergy.com>
Date: 5/7/2007 10:09:55 PM
Subject: Gasco Production Company - Sheep Wash Federal No. 14-25-9-18

Bev,

The 17-1/2" conductor hole was spudded 03:00 PM Thursday 03 May 2007. Total depth = 217 ft.

The 13-3/8" conducter was ran and set at 217 ft. Cemented with 225 sks premium cement with 2% calium chloride and 1/4 lb/sk flocele. Cement was circulated to surface and stayed at surface. Cement in place at 02:45 Pm Monday 07 May 2007.

Regards,

Bob Hosfield
Gasco Production Company

CC: <Matt_Baker@blm.gov>, <caroldaniels@utah.gov>, <Jamie_Sparger@blm.gov>, <cwilson@gascoenergy.com>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co

Address: 8 Inverness Drive East, Ste 100

city Englewood

state Co zip 80112

Operator Account Number: N 2575

Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736094	Federal 32-20-9-19		SWNE	20	9S	19E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16120	5/10/2007			5/30/07	

Comments: Spud Well MVRD

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737647	Sheep Wash Federal 14-25-9-18		SWSW	25	9S	18	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16121	5/3/2007			5/30/07	

Comments: Spud Well BLKHK = MVRD

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Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker
Name (Please Print)

Signature

Engineering Technician
Title

5/11/2007
Date

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DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004- 0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other Instructions on reverse side.*

5. Lease Serial No.: U-9803
6. If Indian, Allottee, or Tribe Name: NA
7. If Unit or CA, Agreement Name and/or No.: NA
8. Well Name and No.: Sheep Wash Federal 14-25-9-18
9. API Well No.: 43-047-37647
10. Field and Pool, or Exploratory Area: Riverbend
11. County or Parish, State: Uintah County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Gasco Production Company
3a. Address: 8 Inverness Drive East Ste 100 Englewood, Co 80112
3b. Phone No *(include area code)*: 303-483-0044
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 614' FSL & 650' FWL SW SW of Section 25-T9S-R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[X] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Spud Well
	[ ] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/3/2007: MIRU Huffman Enterprises and drill a 17 1/2" conductor hole to a depth of 217'. Ran 217' of 13-3/8" conductor pipe and cemented in place with 225 sx of Class G cement. Had good returns to surface.

14. I hereby certify that the foregoing is true and correct

Name *(Printed/ Typed)*: Beverly Walker — Title: Engineering Technician

Signature: Beverly Walker — Date: May 11, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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T09S R18E S-25
43-047-37647

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128 GPS

Well:SWF 14-25-9-18	Per.Depth	Per.Depth	DATE 5/19/07	DAYS: RM1
Current: Operations:	MOVE IN RIG, & MAN CAMPS			
Depth: 0'	Prog:	D Hrs:	AV ROP: #DIV/0!	Formation:
DMC: $0	TMC: $0		TDC: $23,000	CWC: $393,666
Contractor: NABORS 270	Mud Co: M-I Drlg. Fluids			

						TANGIBLE COST		INTANGIBLE COST	
MW:		#1	Bit #:			Conductor:	$ -	Loc,Cost:	$ -
VIS:		SPM:	Size:			Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:		#2	Type:			Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:		SPM:	MFG:			Prod Csg:	$ -	Rental Tools:	$ -
WL:		GPM :	S/N:			Float Equp:	$ -	Trucking:	$ -
Cake:		Press:	Jets:			Well Head:	$ -	Water:	$ -
Solids:		AV DC:	TD Out:			TBG/Rods:	$ -	Fuel:	$ -
MBT		AV DP:	Depth In:			Packers:	$ -	Mud Logger:	$ -
PH :		JetVel:	FTG:			Tanks:	$ -	Logging:	$ -
Pf/Mf:		ECD:	Hrs:			Separator:	$ -	Cement:	$ -
Chlor:		SPR #1 :	FPH:			Heater:	$ -	Bits:	$ -
Ca :		SPR #2 :	WOB:			Pumping L/T:	$ -	Mud Motors:	$ -
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	$ -	Corrosion:	$ -
			M-RPM:			Misc:	$ -	Consultant:	$ 1,000
			Total Rot. Hrs:			Daily Total:	$ -	Drilling Mud:	$ -

Time Break Down:			Total D.T.
START	END	TIME	
06:00	18:00	12:00	MOVE IN MAN CAMPS & RIG UP, MOVE IN PIPE TUBS AND OUT BUILDINGS
18:00			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			CASTLEGATE 0' 0'
0			GRASSY 0' 0'
0			MANCOS 0' 0'
0			FRONTIER 0' 0'
0			DAKOTA 0' 0'
		12:00	TD 0' 0'

Misc. / Labor:	$ -	BHA			
Csg. Crew:	$ -				
Daily Total:	$ 23,000				
Cum. Wtr:	$ 8,357				
Cum. Fuel	$ -				
Cum. Bits:	$ -				
TOTAL BHA =	0.00				
Survey					
Survey					

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P/U	K#	LITH:	Centrifuge	BOILER	0
S/O	K#	FLARE:	Gas Buster	BKG GAS	
ROT.	K#	LAST CSG.RAN: 8 5/8"	SET @ 3531' KB	CONN GAS	
FUEL Used:		On Hand:	Co.Man Floyd Mitchell	PEAK GAS	
				TRIP GAS	

BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO Energy

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128 GPS

CONFIDENTIAL
43-047-37647
T09S R18E S-25

Well:SWF 14-25-9-18	Per.Depth	Per.Depth	DATE 5/20/07	DAYS: RM1
Current: Operations:	MOVE IN RIG			
Depth: 0'	Prog:	D Hrs:	AV ROP: #DIV/0!	Formation:
DMC: $0	TMC: $0		TDC: $23,000	CWC: $416,666

Contractor: NABORS 270			Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST	
MW:		#1	Bit #:			Conductor:	$ -	Loc,Cost:	$ -
VIS:		SPM:	Size:			Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:		#2	Type:			Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:		SPM:	MFG:			Prod Csg:	$ -	Rental Tools:	$ -
WL:		GPM :	S/N:			Float Equp:	$ -	Trucking:	$ -
Cake:		Press:	Jets:			Well Head:	$ -	Water:	$ -
Solids:		AV DC:	TD Out:			TBG/Rods:	$ -	Fuel:	$ -
MBT		AV DP:	Depth In:			Packers:	$ -	Mud Logger:	$ -
PH :		JetVel:	FTG:			Tanks:	$ -	Logging:	$ -
Pf/Mf:		ECD:	Hrs:			Separator:	$ -	Cement:	$ -
Chlor:		SPR #1 :	FPH:			Heater:	$ -	Bits:	$ -
Ca :		SPR #2 :	WOB:			Pumping L/T:	$ -	Mud Motors:	$ -
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	$ -	Corrosion:	$ -
			M-RPM:			Misc:	$ -	Consultant:	$ 1,000
			Total Rot. Hrs:			Daily Total:	$ -	Drilling Mud:	$ -
								Misc. / Labor:	$ -
								Csg. Crew:	$ -
								Daily Total:	$ 23,000
								Cum. Wtr:	$ 8,357
								Cum. Fuel	$ -
								Cum. Bits:	$ -

Time Break Down:			Total D.T.
START	END	TIME	
06:00	18:00	12:00	MOVE IN RIG, 95% ON LOCATION, START RIG UP TODAY
18:00			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			CASTLEGATE 0' 0'
0			GRASSY 0' 0'
0			MANCOS 0' 0'
0			FRONTIER 0' 0'
0			DAKOTA 0' 0'
		12:00	TD 0' 0'

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BOILER 0

BHA		
TOTAL BHA =		0.00
Survey		
Survey		

P/U	K#	LITH:	Centrifuge	BKG GAS
S/O	K#	FLARE:	Gas Buster	CONN GAS
ROT.	K#	LAST CSG.RAN: 8 5/8"	SET @ 3531' KB	PEAK GAS
FUEL Used:		On Hand:	Co.Man Floyd Mitchell	TRIP GAS

BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO Energy

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128 GPS

CONFIDENTIAL
T09SR18ES25
43-047-37647

Well: SWF 14-25-9-18	**Per.Depth**	**Per.Depth**	**DATE** 5/21/07	**DAYS:** RM3	
Current: Operations:	*RIG UP*				
Depth: 0'	**Prog:**	**D Hrs:**	**AV ROP:** #DIV/0!	**Formation:**	
DMC: $0	**TMC:** $0		**TDC:** $23,000	**CWC:** $439,666	
Contractor: NABORS 270		**Mud Co:** M-I Drlg. Fluids	**TANGIBLE COST**	**INTANGIBLE COST**	

MW:		**#1**		**Bit #:**			**Conductor:**	$ -	**Loc,Cost:**	$	-
VIS:		**SPM:**		**Size:**			**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:		**#2**		**Type:**			**Int. Csg:**	$ -	**Day Rate:**	$	22,000
Gel:		**SPM:**		**MFG:**			**Prod Csg:**	$ -	**Rental Tools:**	$	-
WL:		**GPM :**		**S/N:**			**Float Equp:**	$ -	**Trucking:**	$	-
Cake:		**Press:**		**Jets:**			**Well Head:**	$ -	**Water:**	$	-
Solids:		**AV DC:**		**TD Out:**			**TBG/Rods:**	$ -	**Fuel:**	$	-
MBT		**AV DP:**		**Depth In:**			**Packers:**	$ -	**Mud Logger:**	$	-
PH :		**JetVel:**		**FTG:**			**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:		**ECD:**		**Hrs:**			**Separator:**	$ -	**Cement:**	$	-
Chlor:		**SPR #1 :**		**FPH:**			**Heater:**	$ -	**Bits:**	$	-
Ca :		**SPR #2 :**		**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:**	$	-
Dapp ppb:		**Btm.Up:**		**R-RPM:**			**Prime Mover:**	$ -	**Corrosion:**	$	-
				M-RPM:			**Misc:**	$ -	**Consultant:**	$	1,000
				Total Rot. Hrs:			**Daily Total:**	$ -	**Drilling Mud:**	$	-

Time Break Down:			**Total D.T.**							
START	**END**	**TIME**							**Misc. / Labor:**	$ -
06:00	18:00	12:00	RIG UP, SUBS SET, DRAWORKS ON FLOOR,BOTH DOG HOUSES ON						**Csg. Crew:**	$ -
18:00			FLOOR,DERRICK PINNED ON FLOOR "A" LEGS UP,BOTH PUMPS SET						**Daily Total:**	$ 23,000
0			AND SUCTION PIT SET						**Cum. Wtr:**	$ 8,357
0									**Cum. Fuel**	$ -
0									**Cum. Bits:**	$ -
0									**BHA**	
0										
0										
0										
0										
0										
0										
0			CASTLEGATE	0'	0'					
0			GRASSY	0'	0'					
0			MANCOS	0'	0'					
0			FRONTIER	0'	0'				**TOTAL BHA =**	0.00
0			DAKOTA	0'	0'				**Survey**	
		12:00	TD	0'	0'	**BOILER**	0		**Survey**	

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P/U	K#	**LITH:**	**Centrifuge**	**BKG GAS**	
S/O	K#	**FLARE:**	**Gas Buster**	**CONN GAS**	
ROT.	K#	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB	**PEAK GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Floyd Mitchell	**TRIP GAS**	

BIT # 1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128 GPS

Well:SWF 14-25-9-18	Per.Depth	Per.Depth	DATE 5/22/07	DAYS: RM4
Current: Operations:	RIG UP			
Depth: 0'	Prog:	D Hrs:	AV ROP: #DIV/0!	Formation:
DMC: $0	TMC: $0		TDC: $27,980	CWC: $467,646
Contractor: NABORS 270	Mud Co: M-I Drlg. Fluids		TANGIBLE COST	INTANGIBLE COST

MW:		#1		Bit #:			Conductor:	$ -	Loc,Cost:	$ -
VIS:		SPM:		Size:			Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:		#2		Type:			Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:		SPM:		MFG:			Prod Csg:	$ -	Rental Tools:	$ -
WL:		GPM :		S/N:			Float Equp:	$ -	Trucking:	$ -
Cake:		Press:		Jets:			Well Head:	$ -	Water:	$ -
Solids:		AV DC:		TD Out:			TBG/Rods:	$ -	Fuel:	$ -
MBT		AV DP:		Depth In:			Packers:	$ -	Mud Logger:	$ -
PH :		JetVel:		FTG:			Tanks:	$ -	Logging:	$ -
Pf/Mf:		ECD:		Hrs:			Separator:	$ -	Cement:	$ -
Chlor:		SPR #1 :		FPH:			Heater:	$ -	Bits:	$ -
Ca :		SPR #2 :		WOB:			Pumping L/T:	$ -	Mud Motors:	$ -
Dapp ppb:		Btm.Up:		R-RPM:			Prime Mover:	$ -	Corrosion:	$ -
				M-RPM:			Misc:	$ -	Consultant:	$ 1,000
				Total Rot. Hrs:			Daily Total:	$ -	Drilling Mud:	$ -

Time Break Down:			Total D.T.
START	END	TIME	
06:00	18:00	12:00	RIG UP, SET MUD TANKS,CHOKE HOUSE,GASBUSTER,HANG BLOCKS &
18:00			& STRING UP RIG UP ELECTRICAL LINES,DERRICK BY 14:00 TODAY
0			
0			
0			
0			NOTE:TRUCKS & CRANES RELEASED @ 14:00 5/21/2007
0			
0			
0			
0			
0			
0			
0			
0			CASTLEGATE 0' 0'
0			GRASSY 0' 0'
0			MANCOS 0' 0'
0			FRONTIER 0' 0'
0			DAKOTA 0' 0'
		12:00	TD 0' 0'

Misc. / Labor:	$ 4,980
Csg. Crew:	$ -
Daily Total:	$ 27,980
Cum. Wtr:	$ 8,357
Cum. Fuel	$ -
Cum. Bits:	$ -

BHA		
TOTAL BHA =		0.00
Survey		
Survey		

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DIV. OF OIL, GAS & MINING

BOILER 0

P/U K#	LITH:	Centrifuge	BKG GAS
S/O K#	FLARE:	Gas Buster	CONN GAS
ROT. K#	LAST CSG.RAN: 8 5/8"	SET @ 3531' KB	PEAK GAS
FUEL Used:	On Hand:	Co.Man Floyd Mitchell	TRIP GAS

BIT # 1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128 GPS

Well:SWF 14-25-9-18	Per.Depth	Per.Depth	DATE 5/23/07	DAYS: RM5
Current: Operations:	*RIG UP*			
Depth: 0'	Prog:	D Hrs:	AV ROP:	Formation:
DMC: $0	TMC: $0		TDC: $103,173	CWC: $562,019
Contractor: NABORS 270	Mud Co: M-I Drlg. Fluids		TANGIBLE COST	INTANGIBLE COST
MW:	#1	Bit #:	Conductor: $ -	Loc,Cost: $ -
VIS:	SPM:	Size:	Surf. Csg: $ -	Rig Move: $ -
PV/YP:	#2	Type:	Int. Csg: $ -	Day Rate: $ 19,800
Gel:	SPM:	MFG:	Prod Csg: $ -	Rental Tools: $ -
WL:	GPM :	S/N:	Float Equp: $ -	Trucking: $ -
Cake:	Press:	Jets:	Well Head: $ -	Water: $ 7,310
Solids:	AV DC:	TD Out:	TBG/Rods: $ -	Fuel: $ 24,118
MBT	AV DP:	Depth In:	Packers: $ -	Mud Logger: $ -
PH :	JetVel:	FTG:	Tanks: $ -	Logging: $ -
Pf/Mf:	ECD:	Hrs:	Separator: $ -	Cement: $ -
Chlor:	SPR #1 :	FPH:	Heater: $ -	Bits: $ -
Ca :	SPR #2 :	WOB:	Pumping L/T: $ -	Mud Motors: $ -
Dapp ppb:	Btm.Up:	R-RPM:	Prime Mover: $ -	Corrosion: $ -
Time Break Down:	Total D.T.	M-RPM:	Misc: $ -	Consultant: $ 1,000
		Total Rot. Hrs:	Daily Total: $ -	Drilling Mud: $ -

START	END	TIME					
06:00	06:00	24:00	RIG UP, RAISE DERRICK, RIG UP FLOOR & PICK UP KELLY, FINISH THE				Misc. / Labor: $ 50,945
06:00			NIPPLE UP ON BOPE, INSTALL FLARE LINES,FINISH RIG UP ON MUD PITS				Csg. Crew: $ -
0							Daily Total: $ 103,173
0							Cum. Wtr: $ 15,667
0			NOTE: BROKE TOUR 5/22/2007				Cum. Fuel $ -
0							Cum. Bits: $ -
0							BHA
0							
0							
0							
0							
0							
0							
0			CASTLEGATE	0'	0'		
0			GRASSY	0'	0'		
0			MANCOS	0'	0'		
0			FRONTIER	0'	0'		TOTAL BHA = 0.00
0			DAKOTA	0'	0'		Survey
		0:00	TD	0'	0'	BOILER 0	Survey

P/U	K#	LITH:	Centrifuge		BKG GAS
S/O	K#	FLARE:	Gas Buster		CONN GAS
ROT.	K#	LAST CSG.RAN:	8 5/8"	SET @ 3531' KB	PEAK GAS
FUEL Used:		On Hand:	Co.Man	Floyd Mitchell	TRIP GAS

BIT # 1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128 GPS

Well:SWF 14-25-9-18	Per.Depth	Per.Depth	DATE 5/25/07	DAYS: Day 1
Current: Operations:	*Rotary motor drill 7-7/8" hole at 3,945 ft.*			

Depth:	3945'	Prog:	338	D Hrs:	7 1/2	AV ROP:	45.1	Formation:	*WASATCH*
DMC:	$0	TMC:	$250			TDC:	$189,970	CWC:	$778,789

Contractor:	NABORS 270			Mud Co:	M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	No. 1	PZ - 9	Bit #:	1	2	Conductor:	$ -	Loc,Cost:	$ -
VIS:	26	SPM:	111	Size:	7 7/8	7 7/8	Surf. Csg:	$ -	Rig Move:	$ 150,000
PV/YP:	1/0	No. 2	PZ -P	Type:	FDST	HC504ZX	Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:	1/1	SPM:		MFG:	Smith	Hughes	Prod Csg:	$ -	Rental Tools:	$ 3,825
WL:	NC	GPM :	410	S/N:	PF 7795	7114642	Float Equp:	$ -	Trucking:	$ -
Cake:		Press:	900	Jets:	3 - 18	6 - 16	Well Head:	$ -	Water:	$ -
Solids:	0.4	AV DC:	438	TD Out:	3611	Drilling	TBG/Rods:	$ -	Fuel:	$ -
MBT		AV DP:	241	Depth In:	3607	3611	Packers:	$ -	Mud Logger:	$ -
PH :	9.2	JetVel:	112	FTG:	4	334	Tanks:	$ -	Logging:	$ -
Pf/Mf:	0.90/2.90	ECD:	8.6	Hrs:	0.25	7.5	Separator:	$ -	Cement:	$ -
Chlor:	11700	SPR #1 :		FPH:	16.0	44.5	Heater:	$ -	Bits: No. 1	$ 9,900
Ca :	160	SPR #2 :		WOB:	0-10	10	Pumping L/T:	$ -	Mud Motors:	$ 750
Dapp ppb:		Btm.Up:		R-RPM:	40	55 - 60	Prime Mover:	$ -	Corrosion:	$ -
				M-RPM:	118	119	Misc:	$ -	Consultant:	$ 1,000
				Total Rot. Hrs:		7.5	Daily Total:	$ -	Drilling Mud:	$ -

Time Break Down:			Total D.T.
START	END	TIME	0
06:00	08:30	2.5	RIH with mill tooth bit to drill cement, float equipment, & clean out rat hole.
08:30	09:00	0.5	Repair water leak on elmago brake.
09:00	10:30	1.5	Run in hole to 3,386 ft. Bit took weight.
10:30	12:30	2.0	Break circulation. Repair leaks in flowline.
12:30	15:30	3.0	Drill cement, float collar at 3,490 ft, shoe joint, float shoe at 3,530 ft.
15:30	17:00	1.5	Clean out rat hole and drill 4 ft of new hole.
17:00	19:30	2.5	Pull out of hole to pick up PDC bit.
19:30	22:00	2.5	Change bits. Run in hole to 3,546 ft.
22:00	22:30	0.5	Precautionary wash and ream 65 ft to bottom.
22:30	06:00	7.5	Rotary motor drill 7-7/8" hole 3,611 to 3,945 ft. 334 ft at 44.5 fph.
06:00			
0			
0			
0			
0			
0			
0			CASTLEGATE 11584' / Aberdeen 12404'
0			Desert 11834' / Spring Canyon 12504'
		24.00	Grassy 12049' / TD 12704'

Misc. / Labor:	$ 2,495
Csg. Crew:	$ -
Daily Total:	$ 189,970
Cum. Wtr:	$ 15,667
Cum. Fuel	$ 24,118
Cum. Bits:	$ -

BHA		
PDC Bit	1	1.00
Dog Collar	1	0.82
0.29 MM	1	38.80
IBS	1	6.60
Teledrift	1	8.53
Drill Collar	1	28.85
IBS	1	6.64
Drill Collar's	20	613.09
TOTAL BHA =		704.33
Survey	2	3,690'
Survey		

P/U	125 K#	LITH:	Centrifuge	BKG GAS
S/O	115 K#	FLARE:	Gas Buster	CONN GAS
ROT.	120 K#	LAST CSG.RAN:	8 5/8" SET @ 3531' KB	PEAK GAS
FUEL Used:	910	On Hand: 10551	Co.Man Bob Hosfield	TRIP GAS

BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	1	None	All	1 E	IG	None	BC	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

43.047.37697
25 9s 18e.

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth	Per.Depth	DATE 5/26/07	DAYS: Day 2
Current: Operations:	*Rotary motor drill 7-7/8" hole at 5,200 ft.*			

Depth:	5200'	Prog:	1255	D Hrs:	23	AV ROP:	54.6	Formation:	*UINTA*
DMC:	$4,573	TMC:	$4,823			TDC:	$39,905	CWC:	$818,694

Contractor:	NABORS 270	Mud Co:	M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	No. 1	PZ - 9	Bit #:	2	Conductor: $ -	Loc,Cost:	$ -
VIS:	26	SPM:	111	Size:	7 7/8	Surf. Csg: $ -	Rig Move:	$ -
PV/YP:	1/0	No. 2	PZ -P	Type:	HC504ZX	Int. Csg: $ -	Day Rate:	$ 22,000
Gel:	1/1	SPM:		MFG:	Hughes	Prod Csg: $ -	Rental Tools:	$ 2,045
WL:	NC	GPM :	410	S/N:	7114642	Float Equp: $ -	Trucking:	$ -
Cake:		Press:	1050	Jets:	6 - 16	Well Head: $ -	Water:	$ -
Solids:	0.5	AV DC:	438	TD Out:	Drilling	TBG/Rods: $ -	Fuel:	$ -
MBT		AV DP:	241	Depth In:	3611	Packers: $ -	Camp Expense	$ 2,425
PH :	8.7	JetVel:	112	FTG:	1589	Tanks: $ -	Logging:	$ -
Pf/Mf:	0.50/4.00	ECD:	8.6	Hrs:	30.5	Separator: $ -	Cement:	$ -
Chlor:	11900	SPR #1 :		FPH:	52.1	#DIV/0! Heater: $ -	Bits:	$ 5,562
Ca :	40	SPR #2 :		WOB:	20 - 22	Pumping L/T: $ -	Mud Motors:	$ 2,300
Dapp ppb:	4	Btm.Up:		R-RPM:	55-60	Prime Mover: $ -	Corrosion:	$ -
				M-RPM:	119	Misc: $ -	Consultant:	$ 1,000
				Total Rot. Hrs:	30.5	Daily Total: $ -	Drilling Mud:	$ 4,573

Time Break Down:			Total D.T.	
START	END	TIME	0	
06:00	16:30	10.5	Rotary motor drill 7-7/8" hole from 3,945 to 4,449 ft. 504 ft at 48.0 fph.	
16:30	17:30	1.0	Rig service. Pack swivel and install lower kelly valve.	
17:30	18:00	0.5	Rotary motor drill 7-7/8" hole from 4,449 to 4,483 ft. 34 ft at 68.0 fph.	
18:00	06:00	12.0	Rotary motor drill 7-7/8" hole from 4,483 to 5,200 ft. 717 ft at 59.8 fph.	
06:00				
0				
0				
0				
0				
0				
0				
0				
0				
0				
0				
0				
0				
0			CASTLEGATE 11584'	Aberdeen 12404'
0			Desert 11834'	Spring Canyon 12504'
		24.00	Grassy 12049'	TD 12704'

Misc. / Labor:	$ -
Csg. Crew:	$ -
Daily Total:	$ 39,905
Cum. Wtr:	$ 15,667
Cum. Fuel	$ 24,118
Cum. Bits:	$ 5,400

BHA

PDC Bit	1	1.00
Dog Collar	1	0.82
0.29 MM	1	38.80
IBS	1	6.60
Teledrift	1	8.53
Drill Collar	1	28.85
IBS	1	6.64
Drill Collar's	20	613.09
TOTAL BHA =		704.33
Survey	2 deg	4192'
Survey	1 deg	4,706'

P/U	145 K#	LITH:	Centrifuge	BKG GAS
S/O	135 K#	FLARE:	Gas Buster	CONN GAS
ROT.	140 K#	LAST CSG.RAN:	8 5/8" SET @ 3531' KB	PEAK GAS
FUEL	Used: 1059	On Hand: 8492	Co.Man Bob Hosfield	TRIP GAS

BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18		**Per.Depth**		**Per.Depth**			**DATE**	**5/27/07**	**DAYS:**	**Day 3**	
Current: Operations:		***Rotary motor drill 7-7/8" hole at 6,030 ft.***									
Depth:	6030'	**Prog:**	830	**D Hrs:**	23 1/2	**AV ROP:**	35.3	**Formation:**	*WASATCH*		
DMC:	$1,883	**TMC:**		$6,706			**TDC:**	$32,588	**CWC:**	$851,282	
Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**		
MW:	8.4	**No. 1**	PZ - 9	**Bit #:**	2		**Conductor:**	$ -	**Loc,Cost:**	$ -	
VIS:	26	**SPM:**	111	**Size:**	7 7/8		**Surf. Csg:**	$ -	**Rig Move:**	$ -	
PV/YP:	1/0	**No. 2**	PZ -P	**Type:**	HC504ZX		**Int. Csg:**	$ -	**Day Rate:**	$ 22,000	
Gel:	1/1	**SPM:**		**MFG:**	Hughes		**Prod Csg:**	$ -	**Rental Tools:**	$ 2,045	
WL:	NC	**GPM :**	410	**S/N:**	7114642		**Float Equp:**	$ -	**Trucking:**	$ 405	
Cake:		**Press:**	1050	**Jets:**	6 - 16		**Well Head:**	$ -	**Water:**	$ -	
Solids:	0.5	**AV DC:**	438	**TD Out:**	Drilling		**TBG/Rods:**	$ -	**Fuel:**	$ -	
MBT		**AV DP:**	241	**Depth In:**	3611		**Packers:**	$ -	**Camp Expense**	$ -	
PH :	8.4	**JetVel:**	112	**FTG:**	2419		**Tanks:**	$ -	**Logging:**	$ -	
Pf/Mf:	0.20/4.30	**ECD:**	8.6	**Hrs:**	54		**Separator:**	$ -	**Cement:**	$ -	
Chlor:	13800	**SPR #1 :**		**FPH:**	44.8	#DIV/0!	**Heater:**	$ -	**Bits:**	$ 2,905	
Ca :	40	**SPR #2 :**		**WOB:**	12-24		**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,350	
Dapp ppb:	3	**Btm.Up:**	22	**R-RPM:**	35-60		**Prime Mover:**	$ -	**Corrosion:**	$ -	
Time Break Down:		**Total D.T.**		**M-RPM:**	119		**Misc:**	$ -	**Consultant:**	$ 1,000	
START	**END**	**TIME**	0	**Total Rot. Hrs:**		54.0	**Daily Total:**	**$** -	**Drilling Mud:**	$ 1,883	
06:00	16:30	10.5	Rotary motor drill 7-7/8" hole from 5,200 to 5,536 ft. 336 ft at 32.0 fph.						**Misc. / Labor:**	$ -	
16:30	17:00	0.5	Rig service.						**Csg. Crew:**	$ -	
17:00	18:00	1.0	Rotary motor drill 7-7/8" hole from 5,536 to 5,568 ft. 32 ft at 32.0 fph.						**Daily Total:**	$ 32,588	
18:00	06:00	12.0	Rotary motor drill 7-7/8" hole from 5,568 to 6,030 ft. 462 ft at 38.5 fph.						**Cum. Wtr:**	$ 15,667	
06:00									**Cum. Fuel**	$ 24,118	
0									**Cum. Bits:**	$ 5,400	
0			NOTE: Vary weight on bit from 12 to 24,000 lbs and rotary from 35 to 60 rpm.						**BHA**		
0									PDC Bit	1	1.00
0									Dog Collar	1	0.82
0									0.29 MM	1	38.80
0									IBS	1	6.60
0									Teledrift	1	8.53
0									Drill Collar	1	28.85
0									IBS	1	6.64
0									Drill Collar's	20	613.09
0											
0			CASTLEGATE 11584'		Aberdeen 12404'				**TOTAL BHA =**		704.33
0			Desert 11834'		Spring Canyon 12504'				**Survey**	2 deg	5,730'
		24.00	Grassy 12049'		TD 12704'				**Survey**		

P/U	160 K#	**LITH:**		**Centrifuge**		**BKG GAS**	
S/O	150 K#	**FLARE:**		**Gas Buster**		**CONN GAS**	
ROT.	154 K#	**LAST CSG.RAN:**	**8 5/8"**	SET @ 3531' KB		**PEAK GAS**	
FUEL	**Used:** 1205	**On Hand:**	8287	**Co.Man**	**Bob Hosfield**	**TRIP GAS**	

BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18		**Per.Depth**		**Per.Depth**			**DATE**	**5/28/07**	**DAYS:**	**Day 4**	
Current: Operations:		***Rotary motor drill 7-7/8" hole at 6,876 ft.***									
Depth:	6876'	**Prog:**	846	**D Hrs:**	23 1/2	**AV ROP:**	36.0	**Formation:**	*WASATCH*		
DMC:	$1,405	**TMC:**		$8,111			**TDC:**	$33,011	**CWC:**	$884,293	
Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**		
MW:	8.4	**No. 1**	PZ - 9	**Bit #:**	2		**Conductor:**	$ -	**Loc,Cost:**	$ -	
VIS:	26	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$ -	**Rig Move:**	$ -	
PV/YP:	1/0	**No. 2**	PZ -P	**Type:**	HC504ZX		**Int. Csg:**	$ -	**Day Rate:**	$ 22,000	
Gel:	2/1	**SPM:**	111	**MFG:**	Hughes		**Prod Csg:**	$ -	**Rental Tools:**	$ 2,045	
WL:	NC	**GPM :**	410	**S/N:**	7114642		**Float Equp:**	$ -	**Trucking:**		
Cake:		**Press:**	1200	**Jets:**	6 - 16		**Well Head:**	$ -	**Water:**	$ -	
Solids:	0.5	**AV DC:**	438	**TD Out:**	Drilling		**TBG/Rods:**	$ -	**Fuel:**	$ -	
MBT		**AV DP:**	241	**Depth In:**	3611		**Packers:**	$ -	**Camp Expense**	$ 1,250	
PH :	8.2	**JetVel:**	112	**FTG:**	3265		**Tanks:**	$ -	**Logging:**	$ -	
Pf/Mf:	0.20/4.30	**ECD:**	8.6	**Hrs:**	77.5		**Separator:**	$ -	**Cement:**	$ -	
Chlor:	13300	**SPR #1 :**		**FPH:**	42.1	#DIV/0!	**Heater:**	$ -	**Bits:**	$ 2,961	
Ca :	40	**SPR #2 :**		**WOB:**	18-24		**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,350	
Dapp ppb:	3.5	**Btm.Up:**	26	**R-RPM:**	35-55		**Prime Mover:**	$ -	**Corrosion:**	$ -	
Time Break Down:		**Total D.T.**		**M-RPM:**	119		**Misc:**	$ -	**Consultant:**	$ 1,000	
START	**END**	**TIME**	0	**Total Rot. Hrs:**		77.5	**Daily Total:**	$ -	**Drilling Mud:**	$ 1,405	
06:00	17:00	11.0	Rotary motor drill 7-7/8" hole from 6,030 to 6,397 ft. 367 ft at 33.4 fph.						**Misc. / Labor:**	$ -	
17:00	17:30	0.5	Rig service.						**Csg. Crew:**	$ -	
17:30	18:00	0.5	Rotary motor drill 7-7/8" hole from 6,397 to 6,415 ft. 18 ft at 36.0 fph.						**Daily Total:**	$ 33,011	
18:00	06:00	12.0	Rotary motor drill 7-7/8" hole from 6,415 to 6,876 ft. 461 ft at 38.4 fph.						**Cum. Wtr:**	$ 15,667	
06:00									**Cum. Fuel**	$ 24,118	
0									**Cum. Bits:**	$ 5,400	
0									**BHA**		
0									PDC Bit	1	1.00
0			NOTE: Vary weight on bit from 18 to 24,000 lbs and rotary from 35 to 55 rpm.						Dog Collar	1	0.82
0									0.29 MM	1	38.80
0									IBS	1	6.60
0									Teledrift	1	8.53
0									Drill Collar	1	28.85
0									IBS	1	6.64
0									Drill Collar's	20	613.09
0											
0			CASTLEGATE 11584'		Aberdeen 12404'				**TOTAL BHA =**		**704.33**
0			Desert 11834'		Spring Canyon 12504'				**Survey**	1 deg	6230'
		24.00	Grassy 12049'		TD 12704'				**Survey**	2 deg	6716'

P/U	170 K#	**LITH:**					**Centrifuge**		**BKG GAS**		
S/O	160 K#	**FLARE:**					**Gas Buster**		**CONN GAS**		
ROT.	165 K#	**LAST CSG.RAN:**		**8 5/8"**	SET @ 3531' KB				**PEAK GAS**		
FUEL	**Used:** 1203	**On Hand:**	7084	**Co.Man**	**Bob Hosfield**				**TRIP GAS**		
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth12704	Prog.Depth 12704	DATE 5/29/07	DAYS: Day 5
Current: Operations:	*Rotary motor drill 7-7/8" hole 7,768 ft.*			

Depth:	7768'	Prog:	892	D Hrs:	15	AV ROP:	59.5	Formation:	*WASATCH*
DMC:	$1,168	TMC:	$9,279			TDC:	$30,835	CWC:	$915,128

Contractor:	NABORS 270			Mud Co:	M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	No. 1	PZ - 9	Bit #:	2	3	Conductor:	$ -	Loc,Cost:	$ -
VIS:	26	SPM:		Size:	7 7/8	7 7/8	Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:	1/0	No. 2	PZ -P	Type:	HC504ZX	HC504ZX	Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:	1/1	SPM:	111	MFG:	Hughes	Hughes	Prod Csg:	$ -	Rental Tools:	$ 2,045
WL:	NC	GPM :	410	S/N:	7114642	7114144	Float Equp:	$ -	Trucking:	
Cake:		Press:	1150	Jets:	6 - 16	3-14, 3-15	Well Head:	$ -	Water:	$ -
Solids:	0.5	AV DC:	438	TD Out:	6984	Drilling	TBG/Rods:	$ -	Fuel:	$ -
MBT		AV DP:	241	Depth In:	3611	6984	Packers:	$ -	Camp Expense	$ -
PH :	8.2	JetVel:	112	FTG:	3373	784	Tanks:	$ -	Logging:	$ -
Pf/Mf:	0.00/4.30	ECD:	8.6	Hrs:	80.5	12	Separator:	$ -	Cement:	$ -
Chlor:	12200	SPR #1 :		FPH:	41.9	65.3	Heater:	$ -	Bits:	$ 3,122
Ca :	40	SPR #2 :		WOB:	18-24	20	Pumping L/T:	$ -	Mud Motors:	$ 1,500
Dapp ppb:	3.5	Btm.Up:	30	R-RPM:	35-55	45-55	Prime Mover:	$ -	Corrosion:	$ -
				M-RPM:	119	62	Misc:	$ -	Consultant:	$ 1,000
				Total Rot. Hrs:		92.5	Daily Total:	$ -	Drilling Mud:	$ 1,168

Time Break Down:			Total D.T.
START	END	TIME	0

START	END	TIME	
06:00	09:00	3.0	Rotary motor drill 7-7/8" hole from 6,876 to 6984 ft. 108 ft at 36.0 fph.
09:00	10:00	1.0	Circulate bottoms up while preparing for trip.
10:00	13:30	3.5	Drop Totco survey. Pull out of hole. No problems. Recover survey tool.
13:30	14:30	1.0	Change out bit and mud motor.
14:30	17:30	3.0	Run in hole. No problems.
17:30	18:00	0.5	Precautionary wash and ream 60 ft to bottom. No fill.
18:00	06:00	12.0	Rotary motor drill 7-7/8" hole from 6,984 to 7,768 ft. 784 ft at 65.3 fph.
06:00			
0			
0			
0			
0			
0			
0			
0			
0			
0			CASTLEGATE 11584' Aberdeen 12404'
0			Desert 11834' Spring Canyon 12504'
		24.00	Grassy 12049' TD 12704'

Misc. / Labor:	$ -
Csg. Crew:	$ -
Daily Total:	$ 30,835
Cum. Wtr:	$ 15,667
Cum. Fuel	$ 24,118
Cum. Bits:	$ 5,400

BHA

PDC Bit	1	1.00
Dog Collar	1	0.82
0.15 MM	1	34.65
IBS	1	6.60
Teledrift	1	8.53
Drill Collar	1	28.85
IBS	1	6.64
Drill Collar's	20	613.09
TOTAL BHA =		**700.18**
Survey	3 deg	6905'
Survey	2.5deg	7512'

P/U	190 K#	LITH:	Centrifuge	BKG GAS
S/O	170 K#	FLARE:	Gas Buster	CONN GAS
ROT.	180 K#	LAST CSG.RAN:	8 5/8" SET @ 3531' KB	PEAK GAS
FUEL	Used: 1011	On Hand: 6075	Co.Man Bob Hosfield	TRIP GAS

BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		4	4	WC	All	NA	IG	BC	MM	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 5/30/07**	**DAYS:**	**Day 6**
Current: Operations:	***Rotary motor drill 7-7/8" hole at***				
Depth: 7768'	**Prog:** 892	**D Hrs:** 15	**AV ROP:** 59.5	**Formation:**	*WASATCH*
DMC: $0	**TMC:** $9,279		**TDC:** $25,045	**CWC:**	$915,128

Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	8.4	**No. 1**	PZ - 9	**Bit #:**	2	3	**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	26	**SPM:**		**Size:**	7 7/8	7 7/8	**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1/0	**No. 2**	PZ -P	**Type:**	HC504ZX	HC504ZX	**Int. Csg:**	$ -	**Day Rate:**	$ 22,000
Gel:	1/1	**SPM:**	111	**MFG:**	Hughes	Hughes	**Prod Csg:**	$ -	**Rental Tools:**	$ 2,045
WL:	NC	**GPM :**	410	**S/N:**	7114642	7114144	**Float Equp:**	$ -	**Trucking:**	
Cake:		**Press:**	1150	**Jets:**	6 - 16	3-14, 3-15	**Well Head:**	$ -	**Water:**	$ -
Solids:	0.5	**AV DC:**	438	**TD Out:**	6984	Drilling	**TBG/Rods:**	$ -	**Fuel:**	$ -
MBT		**AV DP:**	241	**Depth In:**	3611	6984	**Packers:**	$ -	**Camp Expense**	$ -
PH :	8.2	**JetVel:**	112	**FTG:**	3373	784	**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	0.00/4.30	**ECD:**	8.6	**Hrs:**	80.5	12	**Separator:**	$ -	**Cement:**	$ -
Chlor:	12200	**SPR #1 :**		**FPH:**	41.9	65.3	**Heater:**	$ -	**Bits:**	$ -
Ca :	40	**SPR #2 :**		**WOB:**	18-24	20	**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	3.5	**Btm.Up:**	30	**R-RPM:**	35-55	45-55	**Prime Mover:**	$ -	**Corrosion:**	$ -
				M-RPM:	119	62	**Misc:**	$ -	**Consultant:**	$ 1,000
				Total Rot. Hrs:		92.5	**Daily Total:**	$ -	**Drilling Mud:**	$ -

Time Break Down:			**Total D.T.**
START	**END**	**TIME**	0
06:00			Rotary motor drill 7-7/8" hole from 7,768 to
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
0			
		0.00	

CASTLEGATE	11584'	Aberdeen	12404'
Desert	11834'	Spring Canyon	12504'
Grassy	12049'	TD	12704'

Daily Total:				$	25,045
Cum. Wtr:				$	15,667
Cum. Fuel				$	24,118
Cum. Bits:				$	5,400

BHA		
PDC Bit	1	1.00
Dog Collar	1	0.82
0.15 MM	1	34.65
IBS	1	6.60
Teledrift	1	8.53
Drill Collar	1	28.85
IBS	1	6.64
Drill Collar's	20	613.09
TOTAL BHA =		**700.18**
Survey	3 deg	6905'
Survey	2.5deg	7512'

P/U	190 K#	**LITH:**		**Centrifuge**	**BKG GAS**
S/O	170 K#	**FLARE:**		**Gas Buster**	**CONN GAS**
ROT.	180 K#	**LAST CSG.RAN:**	**8 5/8"**	SET @ 3531' KB	**PEAK GAS**
FUEL	**Used:** 1011	**On Hand:**	6075	**Co.Man** **Bob Hosfield**	**TRIP GAS**

BIT # 2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	4	4	WC	All	NA	IG	BC	MM	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18		**Per.Depth12704**		**Prog.Depth 12704**			**DATE 5/30/07**			**DAYS:**		**Day 6**	
Current: Operations:		***Rotary motor drill 7-7/8" hole at 8.817 ft.***											
Depth:	8817'	**Prog:**	1049	**D Hrs:**	23 1/2	**AV ROP:**	44.6	**Formation:**		*WASATCH*			
DMC:	$5,669	**TMC:**		$14,948			**TDC:**		$37,286	**CWC:**		$952,414	
Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**			**INTANGIBLE COST**			
MW:	8.4	**No. 1**	PZ - 9	**Bit #:**	3		**Conductor:**	$	-	**Loc,Cost:**	$	-	
VIS:	27	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$	-	**Rig Move:**	$	-	
PV/YP:	1/0	**No. 2**	PZ -P	**Type:**	HC504ZX		**Int. Csg:**	$	-	**Day Rate:**	$	22,000	
Gel:	1/1	**SPM:**	111	**MFG:**	Hughes		**Prod Csg:**	$	-	**Rental Tools:**	$	2,045	
WL:	NC	**GPM :**	410	**S/N:**	7114144		**Float Equp:**	$	-	**Trucking:**			
Cake:		**Press:**	1150	**Jets:**	3-14, 3-15		**Well Head:**	$	-	**Water:**	$	-	
Solids:	2	**AV DC:**	438	**TD Out:**	Drilling		**TBG/Rods:**	$	-	**Fuel:**	$	-	
MBT		**AV DP:**	241	**Depth In:**	6984		**Packers:**	$	-	**Camp Expense**	$	550	
PH :	7.6	**JetVel:**	112	**FTG:**	1833		**Tanks:**	$	-	**Logging:**	$	-	
Pf/Mf:	0.00/5.40	**ECD:**	8.6	**Hrs:**	35.5		**Separator:**	$	-	**Cement:**	$	-	
Chlor:	12000	**SPR #1 :**		**FPH:**	51.6	#DIV/0!	**Heater:**	$	-	**Bits: No. 3**	$	3,672	
Ca :	40	**SPR #2 :**		**WOB:**	20-25		**Pumping L/T:**	$	-	**Mud Motors:**	$	2,350	
Dapp ppb:	3.5	**Btm.Up:**	35	**R-RPM:**	40-50		**Prime Mover:**	$	-	**Corrosion:**	$	-	
Time Break Down:			**Total D.T.**	**M-RPM:**	62		**Misc:**	$	-	**Consultant:**	$	1,000	
START	**END**	**TIME**	0	**Total Rot. Hrs:**		116.0	**Daily Total:**	$	-	**Drilling Mud:**	$	5,669	
06:00	16:30	10.5	Rotary motor drill 7-7/8" hole from 7,768 to 8,276 ft. 508 ft at 48.4 fph.							**Misc. / Labor:**	$	-	
16:30	17:00	0.5	Rig service.							**Csg. Crew:**	$	-	
17:00	18:00	1.0	Rotary motor drill 7-7/8" hole from 8,276 to 8,320 ft. 44 ft at 44.0 fph.							**Daily Total:**	$	37,286	
18:00	06:00	12.0	Rotary motor drill 7-7/8" hole from 8,320 to 8,817 ft. 497 ft at 41.4 fph.							**Cum. Wtr:**	$	15,667	
06:00										**Cum. Fuel**	$	24,118	
0										**Cum. Bits:**	$	17,206	
0										**BHA**			
0										PDC Bit	1	1.00	
0										Dog Collar	1	0.82	
0										0.15 MM	1	34.65	
0			Note: Started mud up at 8,000 ft at 10:15 AM Tuesday 29 May 2007.							IBS	1	6.60	
0										Teledrift	1	8.53	
0										Drill Collar	1	28.85	
0										IBS	1	6.64	
0										Drill Collar's	20	613.09	
0													
0			CASTLEGATE	11584'	Aberdeen	12404'				**TOTAL BHA =**		700.18	
0			Desert	11834'	Spring Canyon	12504'				**Survey**	2.5deg	7899'	
		24.00	Grassy	12049'	TD	12704'				**Survey**	2 deg	8511'	
P/U	205 K#		**LITH:**				**Centrifuge**			**BKG GAS**			
S/O	190 K#		**FLARE:**				**Gas Buster**			**CONN GAS**			
ROT.	195 K#		**LAST CSG.RAN:**		**8 5/8"**	SET @ 3531' KB				**PEAK GAS**			
FUEL	**Used:** 1452		**On Hand:**	4621		**Co.Man**	**Bob Hosfield**			**TRIP GAS**			

BIT # 3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth12704	Prog.Depth 12704	DATE 5/31/07	DAYS: Day 7
Current: Operations:	*Rotary motor drill 7-7/8" hole at 9,450 ft.*			

Depth:	9450'	Prog:	633	D Hrs:	23	AV ROP:	27.5	Formation:	*UPPER MESAVERDE*
DMC:	$4,159	TMC:	$19,107			TDC:	$62,608	CWC:	$1,015,022
Contractor:	NABORS 270			Mud Co:	M-I Drlg. Fluids				

							TANGIBLE COST		INTANGIBLE COST	
MW:	8.9	No. 1	PZ - 9	Bit #:	3		Conductor:	$ -	Loc,Cost:	$ -
VIS:	31	SPM:		Size:	7 7/8		Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:	2/5	No. 2	PZ -P	Type:	HC504ZX		Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:	2/3	SPM:	111	MFG:	Hughes		Prod Csg:	$ -	Rental Tools:	$ 2,045
WL:	16.4	GPM :	410	S/N:	7114144		Float Equp:	$ -	Trucking:	
Cake:	0	Press:	1350	Jets:	3-14, 3-15		Well Head:	$ -	Water:	$ 4,346
Solids:	2.7	AV DC:	438	TD Out:	Drilling		TBG/Rods:	$ -	Fuel:	$ 24,118
MBT	7.5	AV DP:	241	Depth In:	6984		Packers:	$ -	Camp Expense	$ 425
PH :	8.1	JetVel:	112	FTG:	2466		Tanks:	$ -	Logging:	$ -
Pf/Mf:	0.00/3.50	ECD:	8.6	Hrs:	58.5		Separator:	$ -	Cement:	$ -
Chlor:	11900	SPR #1 :		FPH:	42.2	#DIV/0!	Heater:	$ -	Bits: No. 3	$ 2,215
Ca :	40	SPR #2 :		WOB:	20-25		Pumping L/T:	$ -	Mud Motors:	$ 2,300
Dapp ppb:	3	Btm.Up:	40	R-RPM:	40-50		Prime Mover:	$ -	Corrosion:	$ -
				M-RPM:	62		Misc:	$ -	Consultant:	$ 1,000
				Total Rot. Hrs:		139.0	Daily Total:	$ -	Drilling Mud:	$ 4,159

Time Break Down:			Total D.T.					Misc. / Labor:	$ -
START	END	TIME	0					Csg. Crew:	$ -
06:00	11:00	5.0	Rotary motor drill 7-7/8" hole from 8,817 to 9,008 ft. 191 ft at 38.2 fph.					Daily Total:	$ 62,608
11:00	11:30	0.5	Clean sand trap.					Cum. Wtr:	$ 20,013
11:30	15:00	3.5	Rotary motor drill 7-7/8" hole from 9,008 to 9,104 ft. 96 ft at 27.4 fph.					Cum. Fuel	$ 48,236
15:00	15:30	0.5	Rig service.					Cum. Bits:	$ 17,206
15:30	18:00	2.5	Rotary motor drill 7-7/8" hole from 9,104 to 9,168 ft. 64 ft at 25.6 fph.						
18:00	06:00	12.0	Rotary motor drill 7-7/8" hole from 9,168 to 9,450 ft. 282 ft at 23.5 fph.						

06:00							BHA		
0							PDC Bit	1	1.00
0							Dog Collar	1	0.82
0							0.15 MM	1	34.65
0							IBS	1	6.60
0							Teledrift	1	8.53
0							Drill Collar	1	28.85
0							IBS	1	6.64
0							Drill Collar's	20	613.09
0									
0			CASTLEGATE	11584'	Aberdeen	12404'	TOTAL BHA =		700.18
0			Desert	11834'	Spring Canyon	12504'	Survey	2 deg	8976'
		24.00	Grassy	12049'	TD	12704'	Survey		

P/U	210 K#	LITH:	Centrifuge	BKG GAS	2800 U
S/O	200 K#	FLARE:	Gas Buster	CONN GAS	
ROT.	205 K#	LAST CSG.RAN:	8 5/8" SET @ 3531' KB	PEAK GAS	
FUEL	Used: 1180	On Hand:	11337 Co.Man Bob Hosfield	TRIP GAS	

BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth12704	Prog.Depth 12704	DATE 6/1/07	DAYS: Day 8
Current: Operations:	*Circulate hole at 1,800 ft while waiting up pre-mix tank.*			

Depth:	9679'	Prog:	229	D Hrs:	17 1/2	AV ROP:	13.1	Formation:	*UPPER MESAVERDE*
DMC:	$5,585	TMC:	$24,692			TDC:	$35,798	CWC:	$1,050,820

Contractor:	NABORS 270			Mud Co:	M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	9.3	No. 1	PZ - 9	Bit #:	3		Conductor:	$ -	Loc,Cost:	$ -
VIS:	37	SPM:		Size:	7 7/8		Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:	2/4	No. 2	PZ -P	Type:	HC504ZX		Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:	2/3	SPM:	111	MFG:	Hughes		Prod Csg:	$ -	Rental Tools:	$ 2,045
WL:	15.2	GPM :	410	S/N:	7114144		Float Equp:	$ 1,856	Trucking:	$ 760
Cake:	0	Press:	1350	Jets:	3-14, 3-15		Well Head:	$ -	Water:	$ -
Solids:	5	AV DC:	438	TD Out:	Drilling		TBG/Rods:	$ -	Fuel:	$ -
MBT	7.5	AV DP:	241	Depth In:	6984		Packers:	$ -	Camp Expense	$ -
PH :	8.1	JetVel:	112	FTG:	2695		Tanks:	$ -	Logging:	$ -
Pf/Mf:	0.00/3.50	ECD:	9.5	Hrs:	76		Separator:	$ -	Cement:	$ -
Chlor:	11600	SPR #1 :		FPH:	35.5	#DIV/0!	Heater:	$ -	Bits: No. 3	$ 802
Ca :	40	SPR #2 :		WOB:	25-28		Pumping L/T:	$ -	Mud Motors:	$ 1,750
Dapp ppb:	3.5	Btm.Up:	40	R-RPM:	40-50		Prime Mover:	$ -	Corrosion:	$ -
				M-RPM:	62		Misc:	$ -	Consultant:	$ 1,000
				Total Rot. Hrs:		149.5	Daily Total:	$ 1,856	Drilling Mud:	$ 5,585
									Misc. / Labor:	$ -
									Csg. Crew:	$ -
									Daily Total:	$ 35,798
									Cum. Wtr:	$ 20,013
									Cum. Fuel	$ 48,236
									Cum. Bits:	$ 17,206

Time Break Down:			Total D.T.
START	END	TIME	0
06:00	16:30	10.5	Rotary motor drill 7-7/8" hole from 9,450 to 9,615 ft. 165 ft at 15.7 fph.
16:30	17:30	1.0	Penetration rate slowed. Mix and pump pill.
17:30	19:00	1.5	Pull out of hole. Hole not taking any fill with 14 stands pulled. Well flowing
19:00			small stream.
19:00	20:00	1.0	Circulate bottoms up. Gas = 3,260 units. Shut down pumps. Well flowing
20:00			at 4-5 BPM. Water flow.
20:00	21:00	1.0	Run in hole to bottom 9,615 ft. Will circulate and drill to kill water flow.
21:00	04:00	7.0	Rotary motor drill 7-7/8" hole 9,615 to 9,679 ft. 64 ft at 9.1 fph.
04:00	05:00	1.0	While pulling up to make a connection drill string parted. Estimate depth
05:00			parted at approximately 1,800 ft. Fish dropped approximately 56 ft.
05:00	06:00	1.0	Circulate hole at 410 gpm. Not gaining any fluid.
0			Transfer mud to pre-mix tank to weight up for top kill.
0			
0			
0			
0			
0			Castlegate 11584' Aberdeen 12404'
0			Desert 11834' Spring Canyon 12504'
		24.00	Grassy 12049' TD 12704'

BHA		
PDC Bit	1	1.00
Dog Collar	1	0.82
0.15 MM	1	34.65
IBS	1	6.60
Teledrift	1	8.53
Drill Collar	1	28.85
IBS	1	6.64
Drill Collar's	20	613.09
TOTAL BHA =		700.18
Survey		
Survey		

P/U	220 K#	LITH:	Centrifuge	BKG GAS	2500
S/O	200 K#	FLARE:	Gas Buster	CONN GAS	
ROT.	210 K#	LAST CSG.RAN:	8 5/8" SET @ 3531' KB	PEAK GAS	5000
FUEL	Used: 1309	On Hand: 10023	Co.Man Bob Hosfield	TRIP GAS	

BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

GASCO Energy

GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

43-047-37647

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

25 9S 19E

Well:SWF 14-25-9-18		**Per.Depth12704**		**Prog.Depth 12704**			**DATE 6/2/07**		**DAYS:**	**Day 9**	
Current: Operations:		***Inspect Bottom Hole Assembly.***									
Depth:	9679'	**Prog:**	0	**D Hrs:**	0	**AV ROP:**	#DIV/0!	**Formation:**		*MESAVERDE*	
DMC:	$6,943	**TMC:**		$31,635			**TDC:**	$38,308	**CWC:**	$1,089,128	
Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**		
MW:	9.5	**No. 1**	PZ - 9	**Bit #:**	3		**Conductor:**	$ -	**Loc,Cost:**	$ -	
VIS:	44	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$ -	**Rig Move:**	$ -	
PV/YP:	6/11	**No. 2**	PZ -P	**Type:**	HC504ZX		**Int. Csg:**	$ -	**Day Rate:**	$ 22,000	
Gel:	9/21	**SPM:**	111	**MFG:**	Hughes		**Prod Csg:**	$ -	**Rental Tools:**	$ 2,045	
WL:	15.2	**GPM :**	410	**S/N:**	7114144		**Float Equp:**	$ -	**Trucking:**	$ 1,089	
Cake:	2	**Press:**	1350	**Jets:**	3-14, 3-15		**Well Head:**	$ -	**Water:**	$ -	
Solids:	5	**AV DC:**	438	**TD Out:**	9679		**TBG/Rods:**	$ -	**Fuel:**	$ -	
MBT	12.5	**AV DP:**	241	**Depth In:**	6984		**Packers:**	$ -	**Camp Expense**	$ -	
PH :	8.2	**JetVel:**	112	**FTG:**	2695		**Tanks:**	$ -	**Logging:**	$ -	
Pf/Mf:	0.00/3.60	**ECD:**	9.5	**Hrs:**	76		**Separator:**	$ -	**Cement:**	$ -	
Chlor:	11000	**SPR #1 :**		**FPH:**	35.5	#DIV/0!	**Heater:**	$ -	**Bits: No. 3**	$ -	
Ca :	40	**SPR #2 :**		**WOB:**	25-28		**Pumping L/T:**	$ -	**Mud Motors:**	$ -	
Dapp ppb:	2.5	**Btm.Up:**	40	**R-RPM:**	40-50		**Prime Mover:**	$ -	**Corrosion:**	$ -	
				M-RPM:	62		**Misc:**	$ -	**Consultant:**	$ 1,000	
Time Break Down:			**Total D.T.**	**Total Rot. Hrs:**		149.5	**Daily Total:**	$ -	**Drilling Mud:**	$ 6,943	
START	**END**	**TIME**	0						**Misc. / Labor:**	$ 5,231	
06:00	11:00	5.0	Weight up pre-mix tank to 10.6 ppg for top kill.						**Csg. Crew:**	$ -	
11:00	12:00	1.0	Spot 106 bbls 10.6 ppg mud. Monitor well for 15 min. Well static.						**Daily Total:**	$ 38,308	
12:00	13:00	1.0	POOH 18 stands + single. Fluid level at 70 ft. Top of fish = 1,743.62 ft.						**Cum. Wtr:**	$ 20,013	
13:00	14:00	1.0	Make up spiral grapple overshot, x-over, bumper sub fishing assembly.						**Cum. Fuel**	$ 48,236	
14:00	16:00	2.0	Run in hole. Engage fish. Pick up, no overpull. Pull out of hole. FL = 448 ft.						**Cum. Bits:**	$ 26,638	
16:00	17:00	1.0	Break off and lay down Weatherford fishing tools.						**BHA**		
17:00	18:30	1.5	Drill string full. Pump through, okay. Mix and pump pill for trip out.						PDC Bit	1	1.00
18:30	01:30	7.0	Pull out of hole with fish. Visual inspection of all connections. Layed down						Dog Collar	1	0.82
01:30			21 joints bent drill pipe.						0.15 MM	1	34.65
01:30	06:00	4.5	Trip inspect Bottom Hole Assembly. Layed down 2 bad drill collars.						IBS	1	6.60
0									Teledrift	1	8.53
0									Drill Collar	1	28.85
0									IBS	1	6.64
0									Drill Collar's	20	613.09
0											
0											
0									**TOTAL BHA =**		700.18
0			Castlegate 11584'		Aberdeen 12404'				Survey		
0			Desert 11834'		Spring Canyon 12504'				Survey		
		24.00	Grassy 12049'		TD 12704'						

P/U	220 K#	**LITH:**	**Centrifuge**	**BKG GAS**	
S/O	200 K#	**FLARE:**	**Gas Buster**	**CONN GAS**	
ROT.	210 K#	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB	**PEAK GAS**	
FUEL	**Used:** 798	**On Hand:** 9225	**Co.Man** **Bob Hosfield**	**TRIP GAS**	

BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/3/07**	**DAYS:**	**Day 10**
Current: Operations:	***Ream to bottom at 9,642 ft.***				

Depth: 9679'	**Prog:** 0	**D Hrs:** 0	**AV ROP:** #DIV/0!	**Formation:**	*MESAVERDE*
DMC: $4,281	**TMC:** $35,916		**TDC:** $31,869	**CWC:**	$1,120,997

Contractor:	NABORS 270		**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**			**INTANGIBLE COST**		
MW:	9.4	**No. 1**	PZ - 9	**Bit #:**	3	4	**Conductor:**	$ -	**Loc,Cost:**	$	-
VIS:	41	**SPM:**	84	**Size:**	7 7/8	7 7/8	**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	10/11	**No. 2**	PZ -P	**Type:**	HC504ZX	HC505ZX	**Int. Csg:**	$ -	**Day Rate:**	$	22,000
Gel:	7/16	**SPM:**		**MFG:**	Hughes	Hughes	**Prod Csg:**	$ -	**Rental Tools:**	$	230
WL:	16	**GPM :**	311	**S/N:**	7114144	7113125	**Float Equp:**	$ -	**Trucking:**	$	1,325
Cake:	2	**Press:**	615	**Jets:**	3-14, 3-15	4-14,3-16	**Well Head:**	$ -	**Water:**	$	-
Solids:	6	**AV DC:**	331	**TD Out:**	9679	Drilling	**TBG/Rods:**	$ -	**Fuel:**	$	-
MBT	12.5	**AV DP:**	182	**Depth In:**	6984		**Packers:**	$ -	**Camp Expense**	$	-
PH :	8.1	**JetVel:**	84	**FTG:**	2695		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	0.00/3.60	**ECD:**	9.7	**Hrs:**	76		**Separator:**	$ -	**Cement:**	$	-
Chlor:	11500	**SPR #1 :**		**FPH:**	35.5	#DIV/0!	**Heater:**	$ -	**Bits: No. 4**	$	-
Ca :	40	**SPR #2 :**		**WOB:**	25-28		**Pumping L/T:**	$ -	**Mud Motors:**	$	-
Dapp ppb:	2	**Btm.Up:**	40	**R-RPM:**	40-50		**Prime Mover:**	$ -	**Corrosion:**	$	-
				M-RPM:	62		**Misc:**	$ -	**Consultant:**	$	1,000
				Total Rot. Hrs:		149.5	**Daily Total:**	$ -	**Drilling Mud:**	$	4,281

Time Break Down:			**Total D.T.**	
START	**END**	**TIME**	0	
06:00	10:00	4.0	Trip inspect Bottom Hole Assembly. Layed down 1 bad drill collar, 1 bad	
10:00			mud motor, and dog sub.	
10:00	10:30	0.5	Inspect wear bushing, okay.	
10:30	12:30	2.0	Make up bottom hole assembly. Run in hole to 3,140 ft.	
12:30	20:30	8.0	Build 550 bbls new mud for volume.	
20:30	21:00	0.5	Attempt tp circulate at 3,140 ft. Pump 90 bbls. No returns. Fluid level = 70 ft.	
21:00	01:00	4.0	Run in hole. Pick up 27 joints drill pipe to 9,604 ft.	
01:00	02:00	1.0	Install rotating head rubber and kelly drive bushing.	
02:00	04:30	2.5	Attempt to circulate, no success. Build and pump 50 bbls, 10 ppb LCM	
			sweep. Establish full returns.	
04:30	06:00	1.5	Ream from 9,604 to 9,642 ft.	
			Note: Gas detecter not working.	
			Castlegate 11584' / Aberdeen 12404'	
			Desert 11834' / Spring Canyon 12504'	
		24.00	Grassy 12049' / TD 12704'	

				Daily Total:	$ 31,869
				Cum. Wtr:	$ 20,013
				Cum. Fuel	$ 48,236
				Cum. Bits:	$ 26,638

BHA		
PDC Bit	1	1.00
Bit Sub	1	4.11
Drill Collar	2	58.25
IBS	1	6.60
Drill Collar	1	31.04
IBS	1	6.64
Drill Collar's	15	460.44
TOTAL BHA =		**568.08**
Survey		
Survey		

P/U	225 K#	**LITH:**		**Centrifuge**	**BKG GAS**
S/O	190 K#	**FLARE:**	3-20 ft for 1/2 hour	**Gas Buster** **Venting**	**CONN GAS**
ROT.	206 K#	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB		**PEAK GAS**
FUEL	**Used:** 759	**On Hand:**	8466	**Co.Man** **Bob Hosfield**	**TRIP GAS**

BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		3	3	WC	All	NA	IG	None	PR	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well: SWF 14-25-9-18	**Per.Depth** 12704	**Prog.Depth** 12704	**DATE** 6/4/07	**DAYS:**	Day 11
Current: Operations:	***Rotary drill 7-7/8" hole at 10,087 ft.***				

Depth:	10087'	**Prog:** 408	**D Hrs:** 19 1/2	**AV ROP:** 20.9	**Formation:**	*MESAVERDE*	
DMC:	$5,297	**TMC:**	$41,213	**TDC:**	$32,155	**CWC:**	$1,153,152

Contractor:	NABORS 270		**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**			**INTANGIBLE COST**		
MW:	9.4	**No. 1** PZ - 9	**Bit #:**	4		**Conductor:**	$	-	**Loc,Cost:**	$	-
VIS:	41	**SPM:**	**Size:**	7 7/8		**Surf. Csg:**	$	-	**Rig Move:**	$	-
PV/YP:	11/13	**No. 2** PZ -P	**Type:**	HC505ZX		**Int. Csg:**	$	-	**Day Rate:**	$	22,000
Gel:	12/14	**SPM:** 90	**MFG:**	Hughes		**Prod Csg:**	$	-	**Rental Tools:**	$	1,880
WL:	18.4	**GPM :** 333	**S/N:**	7113125		**Float Equp:**	$	-	**Trucking:**	$	-
Cake:	2	**Press:** 1,000	**Jets:**	4-14,3-16		**Well Head:**	$	-	**Water:**	$	-
Solids:	6	**AV DC:** 352	**TD Out:**	Drilling		**TBG/Rods:**	$	-	**Fuel:**	$	-
MBT	12.5	**AV DP:** 194	**Depth In:**	9679		**Packers:**	$	-	**Camp Expense**	$	550
PH :	7.8	**JetVel:** 90	**FTG:**	408		**Tanks:**	$	-	**Logging:**	$	-
Pf/Mf:	0.00/3.70	**ECD:** 9.98	**Hrs:**	19.5		**Separator:**	$	-	**Cement:**	$	-
Chlor:	8100	**SPR #1 :**	**FPH:**	20.9	#DIV/0!	**Heater:**	$	-	**Bits: No. 4**	$	1,428
Ca :	40	**SPR #2 :**	**WOB:**	18-25		**Pumping L/T:**	$	-	**Mud Motors:**	$	-
Dapp ppb:	3	**Btm.Up:** 50	**R-RPM:**	55-65		**Prime Mover:**	$	-	**Corrosion:**	$	-
			M-RPM:	NA		**Misc:**	$	-	**Consultant:**	$	1,000
			Total Rot. Hrs:		169.0	**Daily Total:**	$	-	**Drilling Mud:**	$	5,297

Time Break Down:			**Total D.T.** 1.5	
START	**END**	**TIME**		
06:00	08:30	2.5	Ream from 9,642 to 9,679 ft.	
08:30	09:30	1.0	Break in bit. Rotary drill 7-7/8" hole from 9,679 to 9,690 ft. 11 ft at 11.0 fph.	
09:30	16:00	6.5	Rotary drill 7-7/8" hole 9,690 to 9,778 ft. 88 ft at 13.5 fph.	
16:00	17:30	1.5	Down time. Replace rotary drive change.	
17:30	18:00	0.5	Rotary drill 7-7/8" hole 9,778 to 9,800 ft. 12 ft at 24.0 fph.	
18:00	18:30	0.5	Rig service.	
18:30	06:00	11.5	Rotary drill 7-7/8" hole 9,800 to 10,087 ft. 287 ft at 25.0 fph.	
			Castlegate 11584'	Aberdeen 12404'
			Desert 11834'	Spring Canyon 12504'
		24.00	Grassy 12049'	TD 12704'

Misc. / Labor:	$ -	**BHA**			**BKG GAS**	3,500 U			
Csg. Crew:	$ -	PDC Bit	1	1.00	**CONN GAS**	5,450 U			
Daily Total:	$ 32,155	Bit Sub	1	4.11	**PEAK GAS**	6,460 U			
Cum. Wtr:	$ 20,013	Drill Collar	2	58.25	**TRIP GAS**	NA			
Cum. Fuel	$ 48,236	IBS	1	6.60					
Cum. Bits:	$ 26,638	Drill Collar	1	31.04					
		IBS	1	6.64					
		Drill Collar's	15	460.44					
		TOTAL BHA =		**568.08**					
		Survey							
		Survey							

P/U	220 K#	**LITH:**		**Centrifuge**	**NA**		
S/O	190 K#	**FLARE:**	Lazy 2-3 ft.	**Gas Buster**	**Venting**		
ROT.	209 K#	**LAST CSG.RAN:**	**8 5/8"**	SET @ 3531' KB			
FUEL	**Used:** 1115	**On Hand:**	7351	**Co.Man**	**Bob Hosfield**		

BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/5/07**	**DAYS:**	**Day 12**
Current: Operations:	***Mix pill for trip out.***				

Depth:	10342'	**Prog:**	255	**D Hrs:**	15 1/2	**AV ROP:**	16.5
Formation:	*MESAVERDE*						
DMC:	$8,139	**TMC:**	$49,352	**TDC:**	$35,797	**CWC:**	$1,188,949

Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	9.6	**No. 1**	PZ - 9	**Bit #:**	4		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	50	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	12/30	**No. 2**	PZ -P	**Type:**	HC505ZX		**Int. Csg:**	$ -	**Day Rate:**	$ 22,000
Gel:	14/28/34	**SPM:**	90	**MFG:**	Hughes		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,880
WL:	16.2	**GPM :**	333	**S/N:**	7113125		**Float Equp:**	$ -	**Trucking:**	$ 1,375
Cake:	2	**Press:**	1050	**Jets:**	4-14,3-16		**Well Head:**	$ -	**Water:**	$ -
Solids:	7	**AV DC:**	352	**TD Out:**	10342		**TBG/Rods:**	$ -	**Fuel:**	$ -
MBT	14	**AV DP:**	194	**Depth In:**	9679		**Packers:**	$ -	**Camp Expense**	$ 510
PH :	8.2	**JetVel:**	90	**FTG:**	663		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	0.00/3.80	**ECD:**	10.3	**Hrs:**	35		**Separator:**	$ -	**Cement:**	$ -
Chlor:	8100	**SPR #1 :**	40 spm at 275	**FPH:**	18.9	#DIV/0!	**Heater:**	$ -	**Bits: No. 4**	$ 893
Ca :	20	**SPR #2 :**	40 spm at 250	**WOB:**	18-25		**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	3.5	**Btm.Up:**	58	**R-RPM:**	55-65		**Prime Mover:**	$ -	**Corrosion:**	$ -
				M-RPM:	NA		**Misc:**	$ -	**Consultant:**	$ 1,000
				Total Rot. Hrs:		184.5	**Daily Total:**	$ -	**Drilling Mud:**	$ 8,139

Time Break Down:			**Total D.T.** 1.5	
START	**END**	**TIME**		
06:00	16:00	10.0	Rotary drill 7-7/8" hole 10,087 to 10,278 ft. 191 ft at 19.1 fph.	
16:00	16:30	0.5	Rig service.	
16:30	18:00	1.5	Rotary drill 7-7/8" hole 10,278 to 10,300 ft. 22 ft at 14.7 fph.	
18:00	22:00	4.0	Rotary drill 7-7/8" hole 10,300 to 10,342 ft. 42 ft at 10.5 fph.	
22:00	23:00	1.0	Circulate and build pill for trip out.	
23:00	23:30	0.5	Pump pill and drop Totco survey.	
23:30	00:30	1.0	Pull out of hole 25 stands. Hole not taking any fill.	
00:30	01:30	1.0	Run in hole to bottom. Install rotating head rubber.	
01:30	06:00	4.5	Circulate and raise mud weight from 9.6 to 9.7 ppg.	
			Castlegate 11584' / Aberdeen 12404'	
			Desert 11834' / Spring Canyon 12504'	
		24.00	Grassy 12049' / TD 12704'	

Misc. / Labor:		$	-
Csg. Crew:		$	-
Daily Total:		$	35,797
Cum. Wtr:		$	20,013
Cum. Fuel		$	48,236
Cum. Bits:		$	26,638

BHA		
PDC Bit	1	1.00
Bit Sub	1	4.11
Drill Collar	2	58.25
IBS	1	6.60
Drill Collar	1	31.04
IBS	1	6.64
Drill Collar's	15	460.44
TOTAL BHA =		**568.08**
Survey		
Survey		

P/U	225 K#	**LITH:**		**Centrifuge**	**NA**	**BKG GAS**	2900 U
S/O	215 K#	**FLARE:**		**Gas Buster**	**Venting**	**CONN GAS**	5500 U
ROT.	220 K#	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB			**PEAK GAS**	5500 U
FUEL	**Used:** 1060	**On Hand:**	6291	**Co.Man**	**Bob Hosfield**	**TRIP GAS**	NA

BIT # 4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth12704	Prog.Depth 12704	DATE 6/6/07	DAYS: Day 13
Current: Operations:	***Rotary drill 7-7/8" hole at 10,501 ft.***			

Depth:	10501'	Prog:	127	D Hrs:	7 1/2	AV ROP:	16.9	Formation:	*MESAVERDE*
DMC:	$2,370	TMC:	$51,722			TDC:	$35,656	CWC:	$1,224,605
Contractor:	NABORS 270			Mud Co:	M-I Drlg. Fluids				

MW:	9.7	No. 1	PZ - 9	Bit #:	4	5	Conductor:	$ -	Loc,Cost:	$	-
VIS:	43	SPM:		Size:	7 7/8	7 7/8	Surf. Csg:	$ -	Rig Move:	$	-
PV/YP:	12/23	No. 2	PZ -P	Type:	HC505ZX	HC506ZX	Int. Csg:	$ -	Day Rate:	$	22,000
Gel:	14/29/37	SPM:	90	MFG:	Hughes	Hughes	Prod Csg:	$ -	Rental Tools:	$	1,880
WL:	16	GPM :	333	S/N:	7113125	7113994	Float Equp:	$ -	Trucking:	$	900
Cake:	2	Press:	1100	Jets:	4-14,3-16	2-14,4-16	Well Head:	$ -	Water:	$	6,113
Solids:	9	AV DC:	352	TD Out:	10374	Drilling	TBG/Rods:	$ -	Fuel:	$	-
MBT	14	AV DP:	194	Depth In:	9679	10374	Packers:	$ -	Camp Expense	$	948
PH :	8.1	JetVel:	90	FTG:	695	127	Tanks:	$ -	Logging:	$	-
Pf/Mf:	0.00/4.00	ECD:	10.2	Hrs:	35	7.5	Separator:	$ -	Cement:	$	-
Chlor:	9000	SPR #1 :	40 spm at 275	FPH:	19.9	16.9	Heater:	$ -	Bits: No. 5	$	445
Ca :	20	SPR #2 :	40 spm at 250	WOB:	18-25	14-18	Pumping L/T:	$ -	Mud Motors:	$	-
Dapp ppb:	3	Btm.Up:	58	R-RPM:	55-65	55-65	Prime Mover:	$ -	Corrosion:	$	-
				M-RPM:	NA	NA	Misc:	$ -	Consultant:	$	1,000
				Total Rot. Hrs:		192.0	Daily Total:	$ -	Drilling Mud:	$	2,370

Time Break Down:			Total D.T.								
START	END	TIME	1.5								
06:00	07:00	1.0	Mix and pump pill.						Misc. / Labor:	$	-
07:00	13:30	6.5	Pull out of hole. Hole swabbed until 65 stands out, then took fill.						Csg. Crew:	$	-
13:30	14:00	0.5	Recover Totco survey. 2 degrees at 10,247 ft. Change bit.						Daily Total:	$	35,656
14:00	16:30	2.5	Run in hole to 3,500 ft.						Cum. Wtr:	$	26,126
16:30	17:30	1.0	Circulate and condition hole.						Cum. Fuel	$	48,236
17:30	18:30	1.0	Cut and slip 146 ft drilling line.						Cum. Bits:	$	29,070
18:30	21:30	3.0	Run in hole. No problems.						BHA		
21:30	22:00	0.5	Fill drill string and break circulation, okay.						PDC Bit	1	1.00
22:00	22:30	0.5	Wash and ream from 10,342 to 10,374 ft. No fill.						Bit Sub	1	4.11
22:30	06:00	7.5	Rotary drill 7-7/8" hole 10,374 to 10,501 ft. 127 ft at 16.9 fph.						Drill Collar	2	58.25
									IBS	1	6.60
									Drill Collar	1	31.04
			Note: On first trip out from fishing job found 1 extra joint of drill pipe in						IBS	1	6.64
			string. Corrected depth = 10,374 ft.						Drill Collar's	15	460.44
			Castlegate 11584'		Aberdeen 12404'				TOTAL BHA =		568.08
			Desert 11834'		Spring Canyon 12504'				Survey	2 deg	10247'
		24.00	Grassy 12049'		TD 12704'				Survey		

P/U	225 K#	LITH:		Centrifuge	NA	BKG GAS	1988 U
S/O	215 K#	FLARE:	8 to 12 ft flare for 1/2 hour	Gas Buster	Venting	CONN GAS	2967 U
ROT.	220 K#	LAST CSG.RAN:	**8 5/8"** SET @ 3531' KB			PEAK GAS	4000 U
FUEL	Used: 1038	On Hand:	5253	Co.Man	Bob Hosfield	TRIP GAS	3824 U

BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	1	WC	Mid	NA	IG	None	PR	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well: SWF 14-25-9-18	**Per.Depth** 12704	**Prog.Depth** 12704	**DATE** 6/7/07	**DAYS:** Day 14	
Current: Operations:	*DRLG*				
Depth: 10,884'	**Prog:** 383	**D Hrs:** 23 1/2	**AV ROP:** 16.3	**Formation:**	*MESAVERDE*
DMC: $3,352	**TMC:** $55,074		**TDC:** $38,451	**CWC:**	$1,263,056

Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**		
MW:	9.8	**No. 1**	PZ - 9	**Bit #:**	5		**Conductor:**	$ -	**Loc,Cost:**	$	-
VIS:	41	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	11/25	**No. 2**	PZ -9	**Type:**	HC506ZX		**Int. Csg:**	$ -	**Day Rate:**	$	22,000
Gel:	15/35/41	**SPM:**	90	**MFG:**	Hughes		**Prod Csg:**	$ -	**Rental Tools:**	$	1,880
WL:	17	**GPM :**	333	**S/N:**	7113994		**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	1	**Press:**	1100	**Jets:**	2-14,4-16		**Well Head:**	$ -	**Water:**	$	219
Solids:	9	**AV DC:**	352	**TD Out:**			**TBG/Rods:**	$ -	**Fuel:**	$	-
MBT	14	**AV DP:**	194	**Depth In:**	10374		**Packers:**	$ -	**Camp Expense**	$	-
PH :	8.1	**JetVel:**	90	**FTG:**	510		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	0.00/4.00	**ECD:**	10.2	**Hrs:**	31		**Separator:**	$ -	**Cement:**	$	-
Chlor:	10000	**SPR #1 :**	40 spm at 275	**FPH:**	16.5	#DIV/0!	**Heater:**	$ -	**Bits: No. 5**	$	10,000
Ca :	20	**SPR #2 :**	40 spm at 250	**WOB:**	20/30		**Pumping L/T:**	$ -	**Mud Motors:**	$	-
Dapp ppb:	3.3	**Btm.Up:**	59 MIN	**R-RPM:**	55-65		**Prime Mover:**	$ -	**Corrosion:**	$	-
				M-RPM:	NA		**Misc:**	$ -	**Consultant:**	$	1,000
				Total Rot. Hrs:		215.5	**Daily Total:**	$ -	**Drilling Mud:**	$	3,352

Time Break Down:			**Total D.T.**	
START	**END**	**TIME**	1.5	
06:00	16:00	10:00	DRLG F/10,501' T/10,724' (203' @ 20.3 FPH)	
16:00	16:30	0:50	SERVICE RIG	
16:30	06:00	13:50	DRLG F/10,724' T/10,884' (160' @ 11.9 FPH)	
		1.03	Grassy 12049'	TD 12704'

			Castlegate	11584'	Aberdeen 12404'
			Desert	11834'	Spring Canyon 12504'

									Cum. Wtr:	$	26,345
									Cum. Fuel	$	48,236
									Cum. Bits:	$	39,070
									BHA		
									PDC Bit	1	1.00
									Bit Sub	1	4.11
									Drill Collar	2	58.25
									IBS	1	6.60
									Drill Collar	1	31.04
									IBS	1	6.64
									Drill Collar's	15	460.44
									TOTAL BHA =		**568.08**
									Survey	2 deg	10247'
									Survey		

P/U	225 K#	**LITH:**	**Centrifuge**	**NA**	**BKG GAS** 2655
S/O	210 K#	**FLARE:**	**Gas Buster**	**Venting**	**CONN GAS** 4118
ROT.	215 K#	**LAST CSG.RAN:**	**8 5/8"**	SET @ 3531' KB	**PEAK GAS** 7677
FUEL	**Used:** 1328	**On Hand:** 3925	**Co.Man**	**Floyd Mitchell**	**TRIP GAS** N/A

BIT # 5	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth12704	Prog.Depth 12704	DATE 6/8/07	DAYS: 15
Current: Operations:	DRLG			

Depth:	10,895'	Prog:	11	D Hrs:	2 1/2	AV ROP:	4.4	Formation:	MESAVERDE
DMC:	$10,749	TMC:	$65,823			TDC:	$45,848	CWC:	$1,308,904

Contractor:	NABORS 270			Mud Co:	M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	9.9	No. 1	PZ - 9	Bit #:	5	6	Conductor:	$ -	Loc,Cost:	$ -
VIS:	43	SPM:		Size:	7 7/8	7 7/8"	Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:	13/26	No. 2	PZ -9	Type:	HC506ZX	HC506 ZX+	Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:	15/31/38	SPM:	90	MFG:	Hughes	HTC	Prod Csg:	$ -	Rental Tools:	$ 1,880
WL:	16.2	GPM :	333	S/N:	7113994	7115673	Float Equp:	$ -	Trucking:	$ -
Cake:	1	Press:	1150	Jets:	2-14,4-16	6 X 16	Well Head:	$ -	Water:	$ 219
Solids:	8	AV DC:	152	TD Out:	10887		TBG/Rods:	$ -	Fuel:	$ -
MBT	12.5	AV DP:	169	Depth In:	10374	10887	Packers:	$ -	Camp Expense	$ -
PH :	8.0	JetVel:	110	FTG:	513	8	Tanks:	$ -	Logging:	$ -
Pf/Mf:	0.00/4.40	ECD:	10.5	Hrs:	32.5	1	Separator:	$ -	Cement:	$ -
Chlor:	10000	SPR #1 :	40 spm at 275	FPH:	15.8	8.0	Heater:	$ -	Bits: No. 5	$ 10,000
Ca :	20	SPR #2 :	40 spm at 250	WOB:	20/30	5/10	Pumping L/T:	$ -	Mud Motors:	$ -
Dapp ppb:	4.7	Btm.Up:	61 min	R-RPM:	55-65	45/50	Prime Mover:	$ -	Corrosion:	$ -
				M-RPM:	NA	N/A	Misc:	$ -	Consultant:	$ 1,000
				Total Rot. Hrs:		218.0	Daily Total:	$ -	Drilling Mud:	$ 10,749

Time Break Down:			Total D.T.
START	END	TIME	1.5
06:00	07:30	1:50	DRLG F/10,884' T/10,887' (3' @ 2 FPH)
07:30	09:00	1:50	CIRC & COND HOLE BUILD MUD VOLUME IN PITS
09:00	10:00	1:00	SPOT LCM SWEEP @ 8000' + OR -
10:00	17:00	7:00	MIX & PUMP SLUG, TRIP OUT OF HOLE F/BIT #6, LAY DOWN STABS.
17:00	18:30	1:50	M/U BIT #6 TRIP IN HOLE W/BHA ATEMPT TO FILL, BHA PLUGGED (LCM)
18:30	20:30	2:00	TRIP OUT OF HOLE W/BHA, CLEAN LCM OUT OF BIT SUB & BIT
20:30	03:00	6:50	M/U BIT SUB & BIT #6 TRIP IN HOLE FILL @ BHA & CSG SHOE
03:00	05:00	2:00	WASH & REAM F/10,791' T/10,887' (NO FILL)
05:00	06:00	1:00	DRLG F/10,887' T/10,895' (8' @ 8 FPH)
		24:00	

Castlegate	11584'	Aberdeen	12404'
Desert	11834'	Spring Canyon	12504'
Grassy	12049'	TD	12704'

Misc. / Labor:	$ -
Csg. Crew:	$ -
Daily Total:	$ 45,848
Cum. Wtr:	$ 26,454
Cum. Fuel	$ 48,236
Cum. Bits:	$ 49,070

BHA		
PDC Bit	1	1.00
Bit Sub	1	4.11
Drill Collar	2	58.25
IBS	1	6.60
Drill Collar	1	31.04
IBS	1	6.64
Drill Collar's	15	460.44
TOTAL BHA =		568.08
Survey	2 deg	10247'
Survey		

P/U	220 K#	LITH:		Centrifuge	NA	BKG GAS	1892
S/O	200 K#	FLARE:	NO FLARE	Gas Buster	Venting	CONN GAS	N/A
ROT.	215 K#	LAST CSG.RAN:	8 5/8"	SET @ 3531' KB		PEAK GAS	7479
FUEL	Used: 938	On Hand:	2987	Co.Man	Floyd Mitchell	TRIP GAS	7479

BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	2	WT	S	X	I	N	PR	

GASCO Energy

GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

43-047-37647
25 9s 18e

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth12704	Prog.Depth 12704	DATE 6/9/07	DAYS: 16
Current: Operations:	DRLG			

Depth:	11,350'	Prog:	455	D Hrs:	23 1/2	AV ROP:	19.4	Formation:	MESAVERDE
DMC:	$2,931	TMC:	$68,755			TDC:	$50,515	CWC:	$1,359,419

Contractor:	NABORS 270			Mud Co:	M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	10	No. 1	PZ - 9	Bit #:	6		Conductor:	$ -	Loc,Cost:	$ -
VIS:	48	SPM:		Size:	7 7/8		Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:	16/28	No. 2	PZ -9	Type:	HC 506 ZX+		Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:	14/31/38	SPM:	90	MFG:	HTC		Prod Csg:	$ 5,521	Rental Tools:	$ 1,880
WL:	17.4	GPM :	409	S/N:	7115673		Float Equp:	$ -	Trucking:	$ -
Cake:	2	Press:	1600	Jets:	6 X 16		Well Head:	$ 2,221	Water:	$ -
Solids:	10	AV DC:	311	TD Out:			TBG/Rods:	$ -	Fuel:	$ 14,074
MBT	14	AV DP:	208	Depth In:	10887		Packers:	$ -	Camp Expense	$ 680
PH :	8.0	JetVel:	135	FTG:	463		Tanks:	$ -	Logging:	$ -
Pf/Mf:	.00/5.20	ECD:	10.6	Hrs:	24.5		Separator:	$ -	Cement:	$ -
Chlor:	10000	SPR #1 :	40 spm at 200	FPH:	18.9	#VALUE!	Heater:	$ -	Bits:	$ -
Ca :	20	SPR #2 :	40 spm at 200	WOB:	20/25		Pumping L/T:	$ -	Mud Motors:	$ -
Dapp ppb:	4.5	Btm.Up:	60 MIN	R-RPM:	55-65		Prime Mover:	$ -	Corrosion:	$ -
				M-RPM:	NA		Misc:	$ -	Consultant:	$ 1,000
				Total Rot. Hrs:		241.5	Daily Total:	$ 7,742	Drilling Mud:	$ 2,931

Time Break Down:			Total D.T. 1.5	Misc. / Labor:	$ 208
START	END	TIME		Csg. Crew:	$ -
06:00	15:30	9:50	DRLG F/10,895' T/11,092' (197' @ 20.7 FPH)	Daily Total:	$ 50,515
15:30	16:00	0:50	SERVICE RIG	Cum. Wtr:	$ 26,454
16:00	06:00	14:00	DRLG F/11,092' T/11,350' (258' @ 18.4 FPH)	Cum. Fuel	$ 62,910
				Cum. Bits:	$ 49,070

						BHA		
						PDC Bit	1	1.00
						Bit Sub	1	4.11
						Drill Collar	2	58.25
						IBS	1	6.60
						Drill Collar	1	31.04
						IBS	1	6.64
						Drill Collar's	15	460.44
			Castlegate 11584'	Aberdeen 12404'		TOTAL BHA =		568.08
			Desert 11834'	Spring Canyon 12504'		Survey	2 deg	10247'
		24:00	Grassy 12049'	TD 12704'		Survey		

P/U	230 K#	LITH:		Centrifuge	NA	BKG GAS	1850
S/O	215 K#	FLARE:	NO FLARE	Gas Buster	Venting	CONN GAS	3200
ROT.	225 K#	LAST CSG.RAN:	8 5/8" SET @ 3531' KB			PEAK GAS	3200
FUEL	Used: 1271	On Hand:	6379	Co.Man	Floyd Mitchell	TRIP GAS	N/A

BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth12704	Prog.Depth 12704	DATE 6/10/07	DAYS: 17
Current: Operations:	DRLG			

Depth:	11,505'	Prog:	155	D Hrs:	9 1/2	AV ROP:	16.3	Formation:	LOWER MESAVERDE
DMC:	$6,115	TMC:	$74,871			TDC:	$41,245	CWC:	$1,400,664

Contractor:	NABORS 270			Mud Co:	M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	10.1	No. 1	PZ - 9	Bit #:	6	7	Conductor:	$ -	Loc,Cost:	$ -
VIS:	52	SPM:		Size:	7 7/8	7 7/8"	Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:	15/25	No. 2	PZ -9	Type:	HC 506 ZX+	HC 506 ZX+	Int. Csg:	$ -	Day Rate:	$ 22,000
Gel:	15/27/36	SPM:	109	MFG:	HTC	HTC	Prod Csg:	$ -	Rental Tools:	$ 1,880
WL:	19.6	GPM :	402	S/N:	7115673	7115675	Float Equp:	$ -	Trucking:	$ -
Cake:	2	Press:	1575	Jets:	6 X 16	6 X 16	Well Head:	$ -	Water:	$ 250
Solids:	10	AV DC:	305	TD Out:	11425		TBG/Rods:	$ -	Fuel:	$ -
MBT	14	AV DP:	205	Depth In:	10887	11425	Packers:	$ -	Camp Expense	$ -
PH :	8.0	JetVel:	133	FTG:	538	80	Tanks:	$ -	Logging:	$ -
Pf/Mf:	.00/5.60	ECD:	10.7	Hrs:	29.5	4.5	Separator:	$ -	Cement:	$ -
Chlor:	10000	SPR #1 :	40 spm at 200	FPH:	18.2	17.8	Heater:	$ -	Bits:	$ 10,000
Ca :	20	SPR #2 :	40 spm at 200	WOB:	20/30	20/25	Pumping L/T:	$ -	Mud Motors:	$ -
Dapp ppb:	4.6	Btm.Up:	53 MIN	R-RPM:	55-65	50/60	Prime Mover:	$ -	Corrosion:	$ -
				M-RPM:	NA	N/A	Misc:	$ -	Consultant:	$ 1,000
				Total Rot. Hrs:		251.0	Daily Total:	$ -	Drilling Mud:	$ 6,115

Time Break Down:			Total D.T.				Misc. / Labor:	$ -
START	END	TIME	1.5				Csg. Crew:	$ -
06:00	11:00	5:00	DRLG F/11,350' T/11,425' (75' @ 15 FPH)				Daily Total:	$ 41,245
11:00	11:30	0:50	PUMP SLUG, DROP SURVEY				Cum. Wtr:	$ 26,704
11:30	17:00	5:50	TRIP OUT OF HOLE F/ BIT # 7, LAY DOWN BIT # 6				Cum. Fuel	$ 62,910
17:00	17:30	0:50	PULL & INSPECT WEAR BUSHING (OK) REINSTALL				Cum. Bits:	$ 59,070
17:30	00:30	7:00	M/U BIT #7 TRIP IN HOLE FILL @ BHA & CSG SHOE				BHA	
00:30	01:30	1:00	FILL PIPE, WASH & REAM F/11,370' T/11,425'				PDC Bit 7 7/8"	1.00
00:30	06:00	4:50	DRLG F/11,425' T/11,505' (80' @ 17.8 FPH)				BIT SUB 6 1/4"	4.11
							18- DCS 6 1/4"	550.00
			Castlegate 11584'		Aberdeen 12404'		TOTAL BHA =	555.11
			Desert 11834'		Spring Canyon 12504'		Survey 2 3/4	11,325'
		24:00	Grassy 12049'		TD 12704'		Survey	

P/U	235 K#	LITH:		Centrifuge	NA	BKG GAS	2525
S/O	220 K#	FLARE:	NO FLARE	Gas Buster	Venting	CONN GAS	3200
ROT.	225 K#	LAST CSG.RAN:	8 5/8" SET @ 3531' KB			PEAK GAS	5981
FUEL Used:	1083	On Hand:	5296	Co.Man	Floyd Mitchell	TRIP GAS	5981

BIT # 6	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	2	WC	S	X	I	NA	PR	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/11/07**	**DAYS: 18**	
Current: Operations:	***TRIP OUT OF HOLE***				
Depth: 11,753'	**Prog:** 248	**D Hrs:** 19	**AV ROP:** 13.1	**Formation:**	***CASTLEGATE***
DMC: $3,984	**TMC:** $78,855		**TDC:** $28,864	**CWC:**	$1,429,528

Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.1	**No. 1**	PZ - 9	**Bit #:**	7		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	42	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	10/20	**No. 2**	PZ -9	**Type:**	HC 506 ZX+		**Int. Csg:**	$ -	**Day Rate:**	$ 22,000
Gel:	14/28/34	**SPM:**	111	**MFG:**	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,880
WL:	18.2	**GPM :**	409	**S/N:**	7115675		**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	1	**Press:**	1560	**Jets:**	6 X 16		**Well Head:**	$ -	**Water:**	$ -
Solids:	12	**AV DC:**	311	**TD Out:**	11753		**TBG/Rods:**	$ -	**Fuel:**	$ -
MBT	14.5	**AV DP:**	208	**Depth In:**	11425		**Packers:**	$ -	**Camp Expense**	$ -
PH :	8.0	**JetVel:**	135	**FTG:**	328		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.00/5.60	**ECD:**	10.6	**Hrs:**	23.5		**Separator:**	$ -	**Cement:**	$ -
Chlor:	10000	**SPR #1 :**	40 spm at 200	**FPH:**	14.0		**Heater:**	$ -	**Bits:**	$ -
Ca :	20	**SPR #2 :**	40 spm at 200	**WOB:**	18/25		**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	4.6	**Btm.Up:**	53 MIN	**R-RPM:**	50/60		**Prime Mover:**	$ -	**Corrosion:**	$ -
				M-RPM:	NA		**Misc:**	$ -	**Consultant:**	$ 1,000
				Total Rot. Hrs:		270.0	**Daily Total:**	$ -	**Drilling Mud:**	$ 3,984

Time Break Down:			**Total D.T.** 2		
START	**END**	**TIME**			
06:00	10:30	4:50	DRLG F/11,505' T/11,575' (70' @ 15.5 FPH)	**Misc. / Labor:**	$ -
10:30	11:00	0:50	REPAIR FLOW LINE	**Csg. Crew:**	$ -
11:00	15:30	4:50	DRLG F/11,575' T/11,665' (90' @ 20 FPH)	**Daily Total:**	$ 28,864
15:30	16:00	0:50	SERVICE RIG	**Cum. Wtr:**	$ 26,704
16:00	02:00	10:00	DRLG F/11,665' T/11,753' (88' @ 8.8 FPH)	**Cum. Fuel**	$ 62,910
02:00	03:00	1:00	CIRC. MIX & PUMP SLUG	**Cum. Bits:**	$ 59,070
03:00	06:00	3:00	TRIP OUT OF HOLE F/BIT #8		
			NOTE: APROX 200 BBLS MUD LOSS IN HOLE,LCM @ 10% TO 12%		
			Desert 11834' / Kenilworth 12284'		
			Grassy 11944' / Spring Canyon 12504'		
		24:00	Sunnyside 12049' / TD 12704'		

BHA

PDC Bit	7 7/8"	1.00
BIT SUB	6 1/4"	4.11
18- DCS	6 1/4"	550.00
TOTAL BHA =		**555.11**
Survey	2 3/4	11,325'
Survey		

P/U	235 K#	**LITH:**		**Centrifuge**	**NA**	**BKG GAS**	2525
S/O	225 K#	**FLARE:**	NO FLARE	**Gas Buster**	**Venting**	**CONN GAS**	3200
ROT.	230 K#	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB			**PEAK GAS**	7500
FUEL	**Used:** 1291	**On Hand:**	4005	**Co.Man**	**Floyd Mitchell**	**TRIP GAS**	N/A

BIT # 7	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	Per.Depth12704	Prog.Depth 12704	DATE 6/12/07	DAYS: 19
Current: Operations:	DRLG			

Depth:	11,900'	Prog:	147	D Hrs:	13 1/2	AV ROP:	10.9	Formation:	DESERT
DMC:	$12,598	TMC:	$91,454			TDC:	$53,387	CWC:	$1,482,915

Contractor:	NABORS 270	Mud Co:	M-I Drlg. Fluids

MW:	10.3	No. 1	PZ - 9	Bit #:	7	8	Conductor:	$ -	Loc,Cost:	$	-
VIS:	43	SPM:		Size:	7 7/8	7 7/8	Surf. Csg:	$ -	Rig Move:	$	-
PV/YP:	12/22	No. 2	PZ -9	Type:	HC 506 ZX+	HC 506 ZX+	Int. Csg:	$ -	Day Rate:	$	22,000
Gel:	14/25/33	SPM:	111	MFG:	HTC	HTC	Prod Csg:	$ 5,034	Rental Tools:	$	1,880
WL:	18.6	GPM :	409	S/N:	7115675	7114782	Float Equp:	$ -	Trucking:	$	-
Cake:	1	Press:	1560	Jets:	6 X 16	6 X 16	Well Head:	$ -	Water:	$	325
Solids:	10	AV DC:	311	TD Out:	11753		TBG/Rods:	$ -	Fuel:	$	-
MBT	13.3	AV DP:	208	Depth In:	11425	11753	Packers:	$ -	Camp Expense	$	550
PH :	8.0	JetVel:	135	FTG:	328	147	Tanks:	$ -	Logging:	$	-
Pf/Mf:	.00/6.00	ECD:	10.8	Hrs:	23.5	13.5	Separator:	$ -	Cement:	$	-
Chlor:	10000	SPR #1 :	40 spm at 300	FPH:	14.0	10.9	Heater:	$ -	Bits:	$	10,000
Ca :	20	SPR #2 :	40 spm at 300	WOB:	18/25	18/22	Pumping L/T:	$ -	Mud Motors:	$	-
Dapp ppb:	5.2	Btm.Up:	53 MIN	R-RPM:	50/60	50/60	Prime Mover:	$ -	Corrosion:	$	-
				M-RPM:	NA	N/A	Misc:	$ -	Consultant:	$	1,000
				Total Rot. Hrs:		283.5	Daily Total:	$ 5,034	Drilling Mud:	$	12,598

Time Break Down:			Total D.T.	
START	END	TIME	2	
6:00	08:30	2:50	CONT. TO TRIP OUT OF HLE F/BIT #8	
08:30	09:00	0:50	LAY DOWN BIT #7, M/U BIT #8	
09:00	15:30	6:50	TRIP IN HOLE, FILL @ BHA,CSG SHOE,& 8100'	
15:30	16:30	1:00	WASH & REAM F/11.707' TO 11,753' (NO FILL)	
16:30	06:00	13:50	DRLG F/11,753' T/11,900' (147' @ 10.9 FPH)	
		24:00		

Misc. / Labor:	$	-	
Csg. Crew:	$	-	
Daily Total:	$	53,387	
Cum. Wtr:	$	26,704	
Cum. Fuel	$	62,910	
Cum. Bits:	$	59,070	

BHA		
PDC Bit	7 7/8"	1.00
BIT SUB	6 1/4"	4.11
18- DCS	6 1/4"	550.00
TOTAL BHA =		555.11
Survey	2 3/4	11,325'
Survey		

Desert	11834'	Kenilworth	12284'		
Grassy	11944'	Spring Canyon	12504'		
Sunnyside	12049'	TD	12704'		

P/U	235 K#	LITH:	Centrifuge	NA	BKG GAS	4500
S/O	220 K#	FLARE: 5' TO 10' FLARE ON TRIP GAS	Gas Buster	Venting	CONN GAS	6400
ROT.	230 K#	LAST CSG.RAN: 8 5/8" SET @ 3531' KB			PEAK GAS	8290
FUEL Used:	1094	On Hand: 2911	Co.Man	Floyd Mitchell	TRIP GAS	8290

BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		2	3	WT	S	X	I	N	PR	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/13/07**	**DAYS: 20**	
Current: Operations:	***FILL PIPE TO WASH & REAM TO BOTTEM***				
Depth: 11,956'	**Prog:** 56	**D Hrs:** 7	**AV ROP:** 8.0	**Formation:**	***GRASSY***
DMC: $9,872	**TMC:** $101,326		**TDC:** $59,838	**CWC:**	$1,542,753

Contractor:	NABORS 270		**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.3	**No. 1**	PZ - 9	**Bit #:**	8	9	**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	45	**SPM:**		**Size:**	7 7/8	7 7/8"	**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	13/24	**No. 2**	PZ -9	**Type:**	HC 506 ZX+	MI 616	**Int. Csg:**	$ -	**Day Rate:**	$ 22,000
Gel:	14/31/37	**SPM:**	109	**MFG:**	HTC	STC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,880
WL:	18.4	**GPM :**	402	**S/N:**	7114782	JX 0821	**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	1	**Press:**	1655	**Jets:**	6 X 16	6 X 16	**Well Head:**	$ -	**Water:**	$ 350
Solids:	10	**AV DC:**	305	**TD Out:**	11956		**TBG/Rods:**	$ -	**Fuel:**	$ 24,084
MBT	12.5	**AV DP:**	205	**Depth In:**	11753	11956	**Packers:**	$ -	**Camp Expense**	$ -
PH :	8.0	**JetVel:**	133	**FTG:**	203		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.00/6.00	**ECD:**	10.9	**Hrs:**	20.5		**Separator:**	$ -	**Cement:**	$ -
Chlor:	10000	**SPR #1 :**	40 spm at 300	**FPH:**	9.9		**Heater:**	$ -	**Bits:**	$ -
Ca :	20	**SPR #2 :**	40 spm at 300	**WOB:**	18/28	18/25	**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	5.2	**Btm.Up:**	56 MIN	**R-RPM:**	55/70	55/70	**Prime Mover:**	$ -	**Corrosion:**	$ -
				M-RPM:	NA	N/A	**Misc:**	$ -	**Consultant:**	$ 1,000
				Total Rot. Hrs:		290.5	**Daily Total:**	$ -	**Drilling Mud:**	$ 9,872

Time Break Down:			**Total D.T.**							
START	**END**	**TIME**	5						**Misc. / Labor:**	$ 652
6:00	13:00	7:00	DRLG F/11,900' T/11,956' (56' @ 8 FPH)						**Csg. Crew:**	$ -
13:00	14:00	1:00	CIRC, MIX & PUMP SLUG						**Daily Total:**	$ 59,838
14:00	17:30	3:50	TRIP OUT OF HOLE F/BIT # 9 TO CSG SHOE						**Cum. Wtr:**	$ 26,704
17:30	19:00	1:50	WORK ON "B" TRACTION MOTOR W/ ELECTRICIAN						**Cum. Fuel**	$ 86,994
19:00	20:30	1:50	CONT. TRIP OUT OF HOLE F/BIT #9						**Cum. Bits:**	$ 59,070
20:30	21:00	0:50	LAY DOWN BIT #8, M/U BIT #9						**BHA**	
21:00	22:00	1:00	TRIP IN HOLE W/BHA, FILL						PDC Bit	7 7/8" 1.00
22:00	23:30	1:50	CONT. TO WORK ON "B" TRACTION MOTOR W/ELECTRICIAN						BIT SUB	6 1/4" 4.11
23:30	0:100	1:50	CONT. TRIP IN HOLE TO CSG SHOE,FILL PIPE						18- DCS	6 1/4" 550.00
01:00	02:00	1:00	SLIP & CUT 120' DRILLING LINE							
02:00	05:30	3:50	CONT. TRIP IN HOLE FILL PIPE @ 8100							
05:30	06:00	0:50	FILL PIPE TO WASH & REAM TO BOTTEM							
				Kenilworth	12284'				**TOTAL BHA =**	555.11
			Grassy	11944'	Spring Canyon	12504'			**Survey**	2 3/4 11,325'
		24:00	Sunnyside	12049'	TD	12704'			**Survey**	

P/U	235 K#	**LITH:**		**Centrifuge**	**NA**	**BKG GAS**	4500
S/O	220 K#	**FLARE:**	NO FLARE	**Gas Buster**	**Venting**	**CONN GAS**	5600
ROT.	230 K#	**LAST CSG.RAN:**	**8 5/8"**	SET @ 3531' KB		**PEAK GAS**	5600
FUEL	**Used:** 1184	**On Hand:**	9935	**Co.Man**	**Floyd Mitchell**	**TRIP GAS**	N/A

BIT # 8	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	3	3	WT	S	X	I	N	PR	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/14/07**	**DAYS: 21**	
Current: Operations:	***TRIP IN HOLE W/BIT #10***				
Depth: 12,130'	**Prog:** 174	**D Hrs:** 12 1/2	**AV ROP:** 13.9	**Formation:**	***SUNNYSIDE***
DMC: $9,569	**TMC:** $110,896		**TDC:** $47,559	**CWC:**	$1,590,312

Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**		
MW:	10.4+	**No. 1**	PZ - 9	**Bit #:**	9	10	**Conductor:**	$ -	**Loc,Cost:**	$	-
VIS:	43	**SPM:**		**Size:**	7 7/8	7 7/8"	**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	12/20	**No. 2**	PZ -9	**Type:**	MI 616	MI 616	**Int. Csg:**	$ -	**Day Rate:**	$	22,000
Gel:	14/32/39	**SPM:**	109	**MFG:**	STC	STC	**Prod Csg:**	$ -	**Rental Tools:**	$	1,880
WL:	18.5	**GPM :**	402	**S/N:**	JX 0821	JX 3701	**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	1	**Press:**	1655	**Jets:**	6 X 16	6 x 16	**Well Head:**	$ -	**Water:**	$	-
Solids:	13	**AV DC:**	305	**TD Out:**	12130		**TBG/Rods:**	$ -	**Fuel:**	$	-
MBT	12.5	**AV DP:**	205	**Depth In:**	11956	12,130'	**Packers:**	$ -	**Camp Expense**	$	-
PH :	8.0	**JetVel:**	133	**FTG:**	174		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	.00/6.70	**ECD:**	10.9	**Hrs:**	12.5		**Separator:**	$ -	**Cement:**	$	-
Chlor:	10000	**SPR #1 :**	40 spm at 300	**FPH:**	13.9		**Heater:**	$ -	**Bits:**	$	10,000
Ca :	20	**SPR #2 :**	40 spm at 300	**WOB:**	18/24		**Pumping L/T:**	$ -	**Mud Motors:**	$	-
Dapp ppb:	5.2	**Btm.Up:**	57 MIN	**R-RPM:**	55/70		**Prime Mover:**	$ -	**Corrosion:**	$	-
				M-RPM:	NA	N/A	**Misc:**	$ -	**Consultant:**	$	1,000
				Total Rot. Hrs:		303.0	**Daily Total:**	$ -	**Drilling Mud:**	$	9,569

Time Break Down:			**Total D.T.** 5
START	**END**	**TIME**	
6:00	06:30	0:50	WASH & REAM F/11,886' TO 11,956' (NO FILL)
06:00	16:00	9:50	DRLG F/11,956' T/12,108' (152' @ 16 FPH)
16:00	16:30	0:50	SERVICE RIG
16:30	19:30	3:00	DRLG F/12,108' T/12,130' (22' @ 7.3 FPH)
19:30	20:30	1:00	CIRC. MIX & PUMP SLUG
20:30	01:30	5:00	TRIP OUT OF HOLE FOR BIT #10
01:30	02:00	0:50	LAY DOWN BIT #9 M/U BIT # 10
02:00	03:00	1:00	TRIP IN HOLE W/BIT #10 & BHA FILL @ BHA, BIT PLUGGED
03:00	04:00	1:00	TRIP OUT OF HOLE W/BHA, CLEAN LCM OUT OF BIT,FLOAT & BIT SUB
04:00	06:00	2:00	M/U BIT # 10 TRIP IN HOLE FILL BHA,(OK) CONT TRIP IN HOLE
			NOTE: LOST APROX 100 BBLS MUD IN HOLE LCM @ 9%
		24:00	Sunnyside 12049'

		Kenilworth	12284'
		Spring Canyon	12504'
		TD	12704'

Daily Total:		$ 47,559
Cum. Wtr:		$ 26,704
Cum. Fuel		$ 86,994
Cum. Bits:		$ 59,070
BHA		
PDC Bit	7 7/8"	1.00
BIT SUB	6 1/4"	4.11
18- DCS	6 1/4"	550.00
TOTAL BHA =		**555.11**
Survey	2 3/4	11,325'
Survey		

P/U	235 K#	**LITH:**		**Centrifuge**	**NA**	**BKG GAS**	2250
S/O	220 K#	**FLARE: NO**	10' TO 15' FLARE 0N TRIP GAS	**Gas Buster**	**Venting**	**CONN GAS**	3820
ROT.	230 K#	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB			**PEAK GAS**	7705
FUEL	**Used:** 1067	**On Hand:**	8868	**Co.Man**	**Floyd Mitchell**	**TRIP GAS**	7705

BIT #	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		3	2	BC	N	X	I	N	PR	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/15/07**	**DAYS: 22**	
Current: Operations:	***DRLG***				
Depth: 12,320'	**Prog:** 190	**D Hrs:** 14 1/2	**AV ROP:** 13.1	**Formation:**	***KENILWORTH***
DMC: $8,910	**TMC:** $119,808		**TDC:** $35,789	**CWC:**	$1,626,101

Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**			**INTANGIBLE COST**	
MW:	10.3	**No. 1**	PZ - 9	**Bit #:**	10		**Conductor:**	$ -		**Loc,Cost:**	$ -
VIS:	39	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$ -		**Rig Move:**	$ -
PV/YP:	10/20	**No. 2**	PZ -9	**Type:**	MI 616		**Int. Csg:**	$ -		**Day Rate:**	$ 22,000
Gel:	14/28/33	**SPM:**	111	**MFG:**	STC		**Prod Csg:**	$ -		**Rental Tools:**	$ 1,880
WL:	19.5	**GPM :**	409	**S/N:**	JX 1370		**Float Equp:**	$ -		**Trucking:**	$ -
Cake:	1	**Press:**	1655	**Jets:**	6 X 16		**Well Head:**	$ -		**Water:**	$ 1,744
Solids:	11	**AV DC:**	311	**TD Out:**			**TBG/Rods:**	$ -		**Fuel:**	$ -
MBT	12.5	**AV DP:**	208	**Depth In:**	12130		**Packers:**	$ -		**Camp Expense**	$ 255
PH :	8.0	**JetVel:**	135	**FTG:**	190		**Tanks:**	$ -		**Logging:**	$ -
Pf/Mf:	.00/6.60	**ECD:**	10.8	**Hrs:**	14.5		**Separator:**	$ -		**Cement:**	$ -
Chlor:	10000	**SPR #1 :**	40 spm at 300	**FPH:**	13.1		**Heater:**	$ -		**Bits:**	$ -
Ca :	20	**SPR #2 :**	40 spm at 300	**WOB:**	18/22		**Pumping L/T:**	$ -		**Mud Motors:**	$ -
Dapp ppb:	5.2	**Btm.Up:**	57 MIN	**R-RPM:**	55/70		**Prime Mover:**	$ -		**Corrosion:**	$ -
Time Break Down:		**Total D.T.**		**M-RPM:**	NA	N/A	**Misc:**	$ -		**Consultant:**	$ 1,000
START	**END**	**TIME**	5	**Total Rot. Hrs:**		317.5	**Daily Total:**	$ -		**Drilling Mud:**	$ 8,910

6:00	09:00	3:00	CONT. TRIP IN HOLE FILL @ CSG SHOE & 8000'STRING PLUGGED @8000'	**Misc. / Labor:**	$	-
09:00	12:30	3:50	UNPLUG DRILL STRING, CIRC. & COND HOLE BUILD MUD VOLUME	**Csg. Crew:**	$	-
12:30	14:00	1:50	CONT. TRIP IN HOLE TO 12,045'	**Daily Total:**	$	35,789
14:00	15:30	1:50	FILL PIPE, UNPLUG STRING, WASH & REAM F/12,045' T/12,130' (NO FILL)	**Cum. Wtr:**	$	28,448
15:30	06:00	14:50	DRLG F/12,130' T/12,320' (190' @ 13.1 FPH)	**Cum. Fuel**	$	86,994
				Cum. Bits:	$	59,070

				BHA		
				PDC Bit	7 7/8"	1.00
				BIT SUB	6 1/4"	4.11
				18- DCS	6 1/4"	550.00
			NOTE: LOST APROX 300 BBLS MUD IN HOLE LCM @ 15%, MUD VOLUME			
			HOLDING W/5 TO 1O GALLONS/MIN H20 RUNNING IN MUD			
			Kenilworth 12284'	**TOTAL BHA =**		**555.11**
			Spring Canyon 12504'	**Survey**	2 3/4	11,325'
		24:00	TD 12704'	**Survey**		

P/U	250 K#	**LITH:**		**Centrifuge**	**NA**	**BKG GAS**	3350
S/O	225 K#	**FLARE: NO**	20' TO 25' FLARE 0N TRIP GAS	**Gas Buster**	**Venting**	**CONN GAS**	5773
ROT.	235 K#	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB			**PEAK GAS**	8020
FUEL	**Used:** 1072	**On Hand:**	7796	**Co.Man**	**Floyd Mitchell**	**TRIP GAS**	8020

BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

GASCO Energy

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

CONFIDENTIAL

43047371647
25915W

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/16/07**	**DAYS: 23**	
Current: Operations:	***DRLG***				
Depth: 12,681'	**Prog:** 361	**D Hrs:** 23 1/2	**AV ROP:** 15.4	**Formation:**	***SPRING CANYON***
DMC: $10,263	**TMC:** $130,070		**TDC:** $45,766	**CWC:**	$1,671,867

Contractor:	NABORS 270			**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.5	**No. 1**	PZ - 9	**Bit #:**	10		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	46	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	12/22	**No. 2**	PZ -9	**Type:**	MI 616		**Int. Csg:**	$ -	**Day Rate:**	$ 22,000
Gel:	15/27/35	**SPM:**	111	**MFG:**	STC		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,880
WL:	19	**GPM :**	409	**S/N:**	JX 1370		**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	1	**Press:**	1655	**Jets:**	6 X 16		**Well Head:**	$ -	**Water:**	$ 623
Solids:	11	**AV DC:**	311	**TD Out:**			**TBG/Rods:**	$ -	**Fuel:**	$ -
MBT	12.5	**AV DP:**	208	**Depth In:**	12130		**Packers:**	$ -	**Camp Expense**	$ -
PH :	8.0	**JetVel:**	135	**FTG:**	551		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.00/6.60	**ECD:**	11.1	**Hrs:**	38		**Separator:**	$ -	**Cement:**	$ -
Chlor:	10000	**SPR #1 :**	40 spm at 300	**FPH:**	14.5		**Heater:**	$ -	**Bits:**	$ 10,000
Ca :	20	**SPR #2 :**	40 spm at 300	**WOB:**	25/30		**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	5.2	**Btm.Up:**	57 MIN	**R-RPM:**	55/70		**Prime Mover:**	$ -	**Corrosion:**	$ -
				M-RPM:	NA	N/A	**Misc:**	$ -	**Consultant:**	$ 1,000
				Total Rot. Hrs:		341.0	**Daily Total:**	$ -	**Drilling Mud:**	$ 10,263

Time Break Down:			**Total D.T.** 5	
START	**END**	**TIME**		
6:00	16:30	10:50	DRLG F/12,320' T/12,517' (197' @ 18.8 FPH)	
16:30	17:00	0:50	SERVICE RIG	
17:00	06:00	13:00	DRLG F/12,517' T/12,681' (164' @ 12.6 FPH)	
			N0TE: LOST APROX. 50 BBLS MUD IN HOLE LCM @ 15%	
			Spring Canyon 12504'	
		24:00	TD 12704'	

Misc. / Labor:								$	-
Csg. Crew:								$	-
Daily Total:								$	45,766
Cum. Wtr:								$	25,071
Cum. Fuel								$	86,994
Cum. Bits:								$	69,070
			BHA						
PDC Bit	7 7/8"	1.00							
BIT SUB	6 1/4"	4.11							
18- DCS	6 1/4"	550.00							
TOTAL BHA =		**555.11**							
Survey	2 3/4	11,325'							
Survey									

P/U	250 K#	**LITH:**	**Centrifuge**	**NA**	**BKG GAS** 3350
S/O	225 K#	**FLARE: NO**	**Gas Buster**	**Venting**	**CONN GAS** 5773
ROT.	235 K#	**LAST CSG.RAN:** **8 5/8"** SET @ 3531' KB			**PEAK GAS** 8020
FUEL	**Used:** 1417	**On Hand:** 6379	**Co.Man**	**Floyd Mitchell**	**TRIP GAS** N/A

BIT # 10	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/17/07**	**DAYS: 24**	
Current: Operations:	***TRIP IN HOLE F/LAYDOWN***				
Depth:12,705' TD	**Prog:** 24	**D Hrs:** 2	**AV ROP:** 12.0	**Formation:**	***SPRING CANYON***
DMC: $8,419	**TMC:** $138,489		**TDC:** $51,297	**CWC:**	$1,723,164

Contractor:	NABORS 270		**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.5	**No. 1**	PZ - 9	**Bit #:**	10		**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	40	**SPM:**		**Size:**	7 7/8		**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	12/19	**No. 2**	PZ -9	**Type:**	MI 616		**Int. Csg:**	$ -	**Day Rate:**	$ 22,000
Gel:	14/27/35	**SPM:**	111	**MFG:**	STC		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,880
WL:	19	**GPM:**	409	**S/N:**	JX 1370		**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	2	**Press:**	1655	**Jets:**	6 X 16		**Well Head:**	$ -	**Water:**	$ 523
Solids:	12	**AV DC:**	311	**TD Out:**	12705		**TBG/Rods:**	$ -	**Fuel:**	$ -
MBT	12.5	**AV DP:**	208	**Depth In:**	12130		**Packers:**	$ -	**Camp Expense**	$ 975
PH :	8.0	**JetVel:**	135	**FTG:**	575		**Tanks:**	$ -	**Logging:**	$ 16,500
Pf/Mf:	.00/6.70	**ECD:**	10.9	**Hrs:**	40		**Separator:**	$ -	**Cement:**	$ -
Chlor:	10000	**SPR #1 :**	40 spm at 300	**FPH:**	14.4		**Heater:**	$ -	**Bits:**	$ -
Ca :	20	**SPR #2 :**	40 spm at 300	**WOB:**	25/30		**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	5.2	**Btm.Up:**	58 MIN	**R-RPM:**	55/70		**Prime Mover:**	$ -	**Corrosion:**	$ -
				M-RPM:	NA	N/A	**Misc:**	$ -	**Consultant:**	$ 1,000
				Total Rot. Hrs:		343.0	**Daily Total:**	$ -	**Drilling Mud:**	$ 8,419

Time Break Down:			**Total D.T.** 5
START	**END**	**TIME**	
6:00	08:00	2:00	DRLG F/12,681' T/12,705' (24' @ 12 FPH)
08:00	11:30	3:50	CIRC & COND. HOLE F/LOGS
11:30	18:30	7:00	CHECK FLOW, PUMP SLUG, TRIP OUT OF HOLE F/LOGS
18:30	03:30	9:00	R/U PSI LOGGING, LOG WELL, RUN DUAL GUARD,CONMPENSATED DENS.
			& COMPENSATED NEUTRON F/TD TO 7500', TOOLS FAILED, PULL OUT OF
			HOLE W/TOOLS & REPAIR, RIH W/TOOLS CONT TO LOG WELL FR/7500' TO
			SURF CSG, RIG DOWN LOGGERS (LOGGERS TD 12,700')
03:30	06:00	2:50	M/U BIT SUB & TRI BIT TRIP IN HOLE F/LAYDOWN, FILL @ CSG SHOE
			TD WELL @ 08:00 6/16/2007
		24:00	TD 12705'

Misc. / Labor:	$ -										
Csg. Crew:	$ -										
Daily Total:	$ 51,297										
Cum. Wtr:	$ 25,594										
Cum. Fuel	$ 86,994										
Cum. Bits:	$ 69,070										
		BHA									
TRI Bit	7 7/8"	1.00									
BIT SUB	6 1/4"	4.11									
18- DCS	6 1/4"	550.00									
TOTAL BHA =	**555.11**										
Survey	2 3/4	11,325'									
Survey											

P/U	250 K#	**LITH:**	**Centrifuge**	**NA**	**BKG GAS**	3350	
S/O	225 K#	**FLARE: NO**	**Gas Buster**	**Venting**	**CONN GAS**	6100	
ROT.	235 K#	**LAST CSG.RAN:**	**8 5/8"**	SET @ 3531' KB	**PEAK GAS**	6100	
FUEL	**Used:** 955	**On Hand:** 5424	**Co.Man**	**Floyd Mitchell**	**TRIP GAS**	N/A	

BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	2	WC	S	X	I	NA	TD	

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/18/07**	**DAYS: 25**	
Current: Operations:	***R/U & RUN 4 1/2" PROD. CSG***				
Depth:12,705' TD	**Prog:** 0	**D Hrs:** 0	**AV ROP:** #DIV/0!	**Formation:**	***SPRING CANYON***
DMC: $218	**TMC:** $138,807		**TDC:** $229,603	**CWC:**	$1,952,767

Contractor:	NABORS 270		**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**		**INTANGIBLE COST**	
MW:	10.6	**No. 1** PZ - 9	**Bit #:**			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	44	**SPM:**	**Size:**			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	12/24	**No. 2** PZ -9	**Type:**			**Int. Csg:**	$ -	**Day Rate:**	$ 22,000
Gel:	15/28/35	**SPM:**	**MFG:**			**Prod Csg:**	$ 206,385	**Rental Tools:**	$ -
WL:	18.5	**GPM :**	**S/N:**			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	1	**Press:**	**Jets:**			**Well Head:**	$ -	**Water:**	$ -
Solids:	12	**AV DC:**	**TD Out:**			**TBG/Rods:**	$ -	**Fuel:**	$ -
MBT	12.5	**AV DP:**	**Depth In:**			**Packers:**	$ -	**Camp Expense**	$ -
PH :	8.0	**JetVel:**	**FTG:**			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.00/6.70	**ECD:**	**Hrs:**			**Separator:**	$ -	**Cement:**	$ -
Chlor:	10000	**SPR #1 :**	**FPH:**			**Heater:**	$ -	**Bits:**	$ -
Ca :	20	**SPR #2 :**	**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	5.2	**Btm.Up:**	**R-RPM:**			**Prime Mover:**	$ -	**Corrosion:**	$ -
			M-RPM:		N/A	**Misc:**	$ -	**Consultant:**	$ 1,000
			Total Rot. Hrs:		343.0	**Daily Total:**	**$ 206,385**	**Drilling Mud:**	$ 218

Time Break Down:			**Total D.T.** 5		
START	**END**	**TIME**			
6:00	10:30	4:50	CONT. TO TRIP IN HOLE F/LAYDOWN,FILL @5700' & 9500'	**Misc. / Labor:**	$ -
10:30	11:00	0:50	WASH & REAM F/12,642' T/12,705', (NO FILL)	**Csg. Crew:**	$ -
11:00	12:30	1:50	CIRC OUT GAS & COND HOLE F/LAYDOWN & CSG	**Daily Total:**	$ 229,603
12:30			R/U WEATHERFORD LAYDOWN MACHINE, PUMP SLUG/LAYDOWN PIPE	**Cum. Wtr:**	$ 25,594
	00:30	12:00	BREAK KELLY, LAY DOWN BHA	**Cum. Fuel**	$ 86,994
00:30	01:00	0:50	PULL WEAR BUSHING	**Cum. Bits:**	$ 69,070
01:00	06:00	5:00	HOLD SAFTEY MEETING, R/U WEATHERFORD CSG EQUIP, RUN 293 JNTS	**BHA**	
			P 110 13.5# 4 1/2" PRODUCTION CSG SET 12,666' KB (INCOMPLETE)		0.00
					0.00
					0.00
				TOTAL BHA =	**0.00**
				Survey 2 3/4	11,325'
		24:00	TD 12705'	**Survey**	

P/U	250 K#	**LITH:**		**Centrifuge**	**NA**	**BKG GAS**	3500
S/O	225 K#	**FLARE:**	15' TO 20' FLARE ON TRIP GAS	**Gas Buster**	**Venting**	**CONN GAS**	N/A
ROT.	235 K#	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB			**PEAK GAS**	8100
FUEL	**Used:** 844	**On Hand:**	4580	**Co.Man**	**Floyd Mitchell**	**TRIP GAS**	8100

BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/19/07**	**DAYS: 26**	
Current: Operations:	***RIG DOWN***				
Depth:12,705' TD	**Prog:** 0	**D Hrs:** 0	**AV ROP:** #DIV/0!	**Formation:**	***SPRING CANYON***
DMC: $260	**TMC:** $138,968		**TDC:** $119,324	**CWC:**	$2,072,091

Contractor:	NABORS 270		**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**			**INTANGIBLE COST**		
MW:		**No. 1** PZ - 9	**Bit #:**			**Conductor:**	$	-	**Loc,Cost:**	$	-
VIS:		**SPM:**	**Size:**			**Surf. Csg:**	$	-	**Rig Move:**	$	-
PV/YP:		**No. 2** PZ -9	**Type:**			**Int. Csg:**	$	-	**Day Rate:**	$	22,000
Gel:		**SPM:**	**MFG:**			**Prod Csg:**	$	-	**Rental Tools:**	$	-
WL:		**GPM :**	**S/N:**			**Float Equp:**	$	-	**Trucking:**	$	-
Cake:		**Press:**	**Jets:**			**Well Head:**	$	2,365	**Water:**	$	-
Solids:		**AV DC:**	**TD Out:**			**TBG/Rods:**	$	-	**Fuel:**	$	-
MBT		**AV DP:**	**Depth In:**			**Packers:**	$	-	**Camp Expense**	$	-
PH :		**JetVel:**	**FTG:**			**Tanks:**	$	-	**Logging:**	$	-
Pf/Mf:		**ECD:**	**Hrs:**			**Separator:**	$	-	**Cement:**	$	68,766
Chlor:		**SPR #1 :**	**FPH:**			**Heater:**	$	-	**Bits:**	$	-
Ca :		**SPR #2 :**	**WOB:**			**Pumping L/T:**	$	-	**Mud Motors:**	$	-
Dapp ppb:		**Btm.Up:**	**R-RPM:**			**Prime Mover:**	$	-	**Corrosion:**	$	-
Time Break Down:		**Total D.T.**	**M-RPM:**		N/A	**Misc:**	$	-	**Consultant:**	$	1,000
START	**END**	**TIME**	5	**Total Rot. Hrs:**	343.0	**Daily Total:**	**$**	**2,365**	**Drilling Mud:**	$	260

START	END	TIME					
6:00	13:00	7:00	CONT. TO RUN 293 JNTS P110 13.5# 4 1/2" PRODUCTION CSG SET @	**Misc. / Labor:**	$	24,933	
			12,666' KB	**Csg. Crew:**	$	-	
13:00	13:30	0:50	TAG BOTTEM W/CSG @ 12,705', SPACE OUT CSG & INSTALL CSG HANGER	**Daily Total:**	$	119,324	
13:30	16:00	2:50	CIRC OUT GAS & COND HOLE F/CEMENT JOB	**Cum. Wtr:**	$	25,594	
16:00	18:30	2:50	HOLD SAFTEY MEETING R/U SCHLUMBERGER CEMENTERS AND CEMENT	**Cum. Fuel**	$	86,994	
			4 1/2" PRODUCTION CSG AS FOLLOWS, PUMP 20 BBLS CW100 SPACER	**Cum. Bits:**	$	69,070	
			FOLLOWED BY 791 SKS HI LIFT + ADDITIVES CEMENT MIXED @ 11.5 PPG	**BHA**			
			W/3.04 CU/FT SK YIELD, FOLLWED BY 1100 SKS 50/50 POZ CLASS "G" +				0.00
			ADDITIVES CEMENT MIXED @ 14.1 PPG W/1.28 CU/FT SK YIELD, DROP				0.00
			PLUG DISPLACE W/188 BBLS KCL H2O BUMP PLUG TO3500 PSI BLEED				0.00
			OFF FLOATS HELD, NOTE LOST RETURNS @ 160 BBLS OF DISP. GONE				
18:30	19:00	0:50	HANG OFF CSG W/125K ON CSG HANGER				
19:00	03:00	8:00	CLEAN MUD TANKS				
03:00	06:00	3:00	RIG DOWN				
			RIG RELEASED @ 03:00 6/19/2007	**TOTAL BHA =**			**0.00**
				Survey	2 3/4	11,325'	
		24:00	TD 12705'	**Survey**			

P/U	**K#**	**LITH:**	**Centrifuge**	**NA**	**BKG GAS**
S/O	**K#**	**FLARE:**	**Gas Buster**		**CONN GAS**
ROT.	**K#**	**LAST CSG.RAN:**	**8 5/8"** SET @ 3531' KB		**PEAK GAS**
FUEL	**Used:** 844	**On Hand:** 4580	**Co.Man**	**Floyd Mitchell**	**TRIP GAS**

BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/120/2007**	**DAYS: 27**
Current: Operations:	***RIG DOWN***			

Depth:12,705' TD	**Prog:** 0	**D Hrs:** 0	**AV ROP:** #DIV/0!	**Formation:**	***SPRING CANYON***
DMC: $260	**TMC:** $138,968		**TDC:** $50,096	**CWC:**	$2,122,187
Contractor: NABORS 270		**Mud Co:** M-I Drlg. Fluids			

MW:		**No. 1** PZ - 9	**Bit #:**			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:		**SPM:**	**Size:**			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:		**No. 2** PZ -9	**Type:**			**Int. Csg:**	$ -	**Day Rate:**	$ 19,800
Gel:		**SPM:**	**MFG:**			**Prod Csg:**	$ -	**Rental Tools:**	$ -
WL:		**GPM :**	**S/N:**			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:		**Press:**	**Jets:**			**Well Head:**	$ -	**Water:**	$ 398
Solids:		**AV DC:**	**TD Out:**			**TBG/Rods:**	$ -	**Fuel:**	$ -
MBT		**AV DP:**	**Depth In:**			**Packers:**	$ -	**Camp Expense**	$ 398
PH :		**JetVel:**	**FTG:**			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:		**ECD:**	**Hrs:**			**Separator:**	$ -	**Cement:**	$ -
Chlor:		**SPR #1 :**	**FPH:**			**Heater:**	$ -	**Bits:**	$ -
Ca :		**SPR #2 :**	**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:		**Btm.Up:**	**R-RPM:**			**Prime Mover:**	$ -	**Corrosion:**	$ -
			M-RPM:		N/A	**Misc:**	$ -	**Consultant:**	$ 1,000
			Total Rot. Hrs:		343.0	**Daily Total:**	$ -	**Drilling Mud:**	$ -

Time Break Down:			**Total D.T.**	
START	**END**	**TIME**	5	
6:00	18:00	12:00	RIG DOWN FLOOR & BACK END, DERRICK LAYED OVER AND ON STAND	**Misc. / Labor:** $ 28,500
			PIPE TUBS & ALL MISC.JUNK BASKETS, AND LOOSE PIPE ETC OFF, BOTH	**Csg. Crew:** $ -
			TRUCKS & CRANES THIS MORNING @ 07:00 TO MOVE RIG & MAN CAMPS	**Daily Total:** $ 50,096
			TO THE SHEEP WASH FEDERAL 34-25-9-18	**Cum. Wtr:** $ 25,594
				Cum. Fuel $ 86,994
				Cum. Bits: $ 69,070

BHA		
		0.00
		0.00
		0.00
TOTAL BHA =		**0.00**
Survey		
Survey		

P/U	**K#**	**LITH:**	**Centrifuge NA**	**BKG GAS**	
S/O	**K#**	**FLARE:**	**Gas Buster**	**CONN GAS**	
ROT.	**K#**	**LAST CSG.RAN:**	**4 1/2"** SET @ 12,666' KB	**PEAK GAS**	
FUEL	**Used:** 844	**On Hand:** 4580	**Co.Man** Floyd Mitchell	**TRIP GAS**	

BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40128

GPS Long N39 59 794, Lat W109 50 987

Well:SWF 14-25-9-18	**Per.Depth12704**	**Prog.Depth 12704**	**DATE 6/21/07**	**DAYS: 28**	
Current: Operations:	***RIG DOWN***				
Depth:12,705' TD	**Prog:** 0	**D Hrs:** 0	**AV ROP:** #DIV/0!	**Formation:**	***SPRING CANYON***
DMC: $260	**TMC:** $138,968		**TDC:** $39,300	**CWC:**	$2,161,487

Contractor:	NABORS 270		**Mud Co:**	M-I Drlg. Fluids		**TANGIBLE COST**			**INTANGIBLE COST**		
MW:		**No. 1** PZ - 9	**Bit #:**			**Conductor:**	$	-	**Loc,Cost:**	$	-
VIS:		**SPM:**	**Size:**			**Surf. Csg:**	$	-	**Rig Move:**	$	-
PV/YP:		**No. 2** PZ -9	**Type:**			**Int. Csg:**	$	-	**Day Rate:**	$	19,800
Gel:		**SPM:**	**MFG:**			**Prod Csg:**	$	-	**Rental Tools:**	$	-
WL:		**GPM :**	**S/N:**			**Float Equp:**	$	-	**Trucking:**	$	-
Cake:		**Press:**	**Jets:**			**Well Head:**	$	-	**Water:**	$	-
Solids:		**AV DC:**	**TD Out:**			**TBG/Rods:**	$	-	**Fuel:**	$	-
MBT		**AV DP:**	**Depth In:**			**Packers:**	$	-	**Camp Expense**	$	-
PH :		**JetVel:**	**FTG:**			**Tanks:**	$	-	**Logging:**	$	-
Pf/Mf:		**ECD:**	**Hrs:**			**Separator:**	$	-	**Cement:**	$	-
Chlor:		**SPR #1 :**	**FPH:**			**Heater:**	$	-	**Bits:**	$	-
Ca :		**SPR #2 :**	**WOB:**			**Pumping L/T:**	$	-	**Mud Motors:**	$	-
Dapp ppb:		**Btm.Up:**	**R-RPM:**			**Prime Mover:**	$	-	**Corrosion:**	$	-
Time Break Down:		**Total D.T.**	**M-RPM:**		N/A	**Misc:**	$	-	**Consultant:**	$	1,000
START	**END**	**TIME**	5	**Total Rot. Hrs:**	343.0	**Daily Total:**	$	-	**Drilling Mud:**	$	-
6:00	18:00	12:00	RIG DOWN,MOVE RIG TO SWF 34-25-9-18 RIG IS 95% OFF LOCATION						**Misc. / Labor:**	$	18,500
									Csg. Crew:	$	-
			FINAL REPORT						**Daily Total:**	$	39,300
									Cum. Wtr:	$	25,594
									Cum. Fuel	$	86,994
									Cum. Bits:	$	69,070

BHA		
		0.00
		0.00
		0.00
TOTAL BHA =		**0.00**
Survey		
Survey		

P/U	K#	**LITH:**	**Centrifuge**	**NA**	**BKG GAS**
S/O	K#	**FLARE:**	**Gas Buster**		**CONN GAS**
ROT.	K#	**LAST CSG.RAN:**	**4 1/2"** SET @ 12,666' KB		**PEAK GAS**
FUEL	**Used:** 844	**On Hand:** 4580	**Co.Man**	**Floyd Mitchell**	**TRIP GAS**

BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

CONFIDENTIAL

43-047-37647
25 9S 18E

September 14, 2007

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - FEDERAL 14-25-9-18

Enclosed with this letter are Mudlogs, and an Evaluation for the FEDERAL 14-25-9-18 well. The following copies are included, as per your instructions:

Description	***Copies***
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,

Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED
SEP 18 2007
DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Gasco Production Company Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Federal 14-31-9-19 wcr	4304736271	01/11/2007
Wilkin Ridge Fed 14-4-11-17 wcr	4301333099	02/10/2007
Wilkin Ridge Fed 43-29-10-17 drlg/wcr	4301333098	02/20/2007
Federal 12-1-10-18 wcr	4304737646	03/21/2007
Federal 12-30-9-19 drlg/wcr	4304737613	04/18/2007
Gate Cyn ST 23-16-11-15 drlg/wcr	4301332685	04/25/2007
Sheep Wash Fed 14-25-9-18 wcr	4304737647	05/03/2007
Federal 32-20-9-19 drlg/wcr	4304736094	05/10/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

CONFIDENTIAL

GASCO Production Company

Lease: **Sheep Wash Fed 14-25-9-18**
Legal: SW SW of Section 25-T9S-R18E
Uinta County, UT
API: 043-047-37647

Drlg CWC: $ 2,204,283
Battery and const est: DC $109,625 CC 2,313,908
TOC inside surface csg.

Completion: Spring Canyon – Stage 1

9/15/07 RU JW Wireline to run CBL/VDL/CCL/ Gamma Ray log. Fd good to excellent bonding into surface csg above 3400'. (SCE)

9/19/07 RU JW and perforated **Stage 1 - Spring Canyon f/ 12495' – 503'**, 3 spf w/ 3 1/8" scalloped guns. RU Superior WS. Fd 1000 SICP after perforating (2 hrs). broke dn perfs @ 6025 psi @ 9.1 bpm. ISIP 5120. FG .84. Calc all holes open (29/24). **Frac w/ 4000# 100 Mesh, and 132,900# 20-40 Versaprop, using 108,518 gal 25 and 20# XL – BHT 1 gel.** ISIP 5332. FG .86. Opened well up to FB @ 12:10 PM, w/ 5200 SICP, on 12/64" ck. Well flowing this AM w/ 1300 FCP on 16/64" ck. Made 898 bbls water in 19 hrs. TR 898. BLWTR 1686. Got good bottoms up sd indicating good flush volume. 7:00 AM, 9/19/07, Flowing back w/ 1300 FCP, on 16/64" ck. Made 898 bbls in 19 hrs. TR 898. BLWTR 1686. (SCE) CC $2,454,495

9/20/07 Put well dn line to first sales @ 11:55 AM, 9/19/07. TR 998, BLWTR 1586. (SCE) CC $2,454,495

Final Report

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on reverse side.*

1. Type of Well
   [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator
   Gasco Production Company
3a. Address
   8 Inverness Drive East Ste 100 Englewood, Co 80112
3b. Phone No. *(include area code)*
   303-483-0044
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
   614' FSL & 650' FWL SW SW of Section 25-T9S-R18E

5. Lease Serial No.
   U-9803
6. If Indian, Allottee, or Tribe Name
   NA
7. If Unit or CA. Agreement Name and/or No.
   NA
8. Well Name and No.
   Sheep Wash Federal 14-25-9-18
9. API Well No.
   43-047-37647
10. Field and Pool, or Exploratory Area
    Riverbend
11. County or Parish, State
    Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other
	[ ] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	EFM Meter
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR
Date: 10-24-07
Initials: DRD

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 10/23/07
By:

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*	Title
Beverly Walker	Engineering Technician
Signature: Beverly Walker	Date: September 27, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED
OCT 16 2007
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other Instructions on reverse side.*

5. Lease Serial No.: U-9803
6. If Indian, Allottee, or Tribe Name: NA
7. If Unit or CA. Agreement Name and/or No.: NA
8. Well Name and No.: Sheep Wash Federal 14-25-9-18
9. API Well No.: 43-047-37647
10. Field and Pool, or Exploratory Area: Riverbend
11. County or Parish, State: Uintah County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Gasco Production Company
3a. Address: 8 Inverness Drive East Ste 100 Englewood, Co 80112
3b. Phone No. *(include area code)*: 303-483-0044
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 614' FSL & 650' FWL SW SW of Section 25-T9S-R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[X] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[X] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 9/20/07

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*: Beverly Walker
Title: Engineering Technician
Signature: Beverly Walker
Date: September 27, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 16 2007

DIV. OF OIL, GAS & MINING

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires. March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other Instructions on reverse side.*

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. *(include area code)*
303-483-0044

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
614' FSL & 650' FWL SW SW of Section 25-T9S-R18E

5. Lease Serial No.
U-9803

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Sheep Wash Federal 14-25-9-18

9. API Well No.
43-047-37647

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[X] Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company. A copy of Gasco's approved permit is attached for your records.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Name *(Printed Typed)*	Title
Beverly Walker	Engineering Technician
Signature	Date
	September 27, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 16 2007

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: **U-9803**

1a. Type of Well ☐ Oil Well ☑ Gas ☐ Dry Other
b. Type of Completion: ☑ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name: **NA**

7. Unit or CA Agreement Name and No.: **NA**

2. Name of Operator: Gasco Production Company

8. Lease Name and Well No.: **Sheep Wash Federal 14-25-9-18**

3. Address: 8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. *(include area code)*: 303-483-0044

9. API Well No.: **43-047-37647**

4. Location of Well *(Report locations clearly and in accordance with Federal requirements)* *

At surface 614 fsl 650 fwl

At top prod. interval reported below same

10. Field and Pool, or Exploratory: **Riverbend**

11. Sec., T., R., M., or Block and Survey or Area **14-25-9-18**

At total depth same 9/20/07

12. County or Parish: **Uintah**

13. State: **Utah**

14. Date Spudded: **05/25/07**

15. Date T.D. Reached: **06/16/07**

16. Date Completed 4/2 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: **GL: 4897'; RKB: 4924'**

18. Total Depth: MD **12705** TVD **12705**

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD **NA** TVD **NA**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CND, GR, CBL, CCL, VDL DIG

22. Was well ☑ No ☐ Yes (Submit copy)
Was DST run? ☑ No ☐ Yes (Submit copy)
Directional ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	217				Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3504		450 sx Hi-Lift		Circ to Surf	
						250 sx Type 5			
7 7/8"	4 1/2 P110	13.5#	0	12666		791 sx Hi-Lift		3400'	
						1100 sx 50/50 Poz G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Blackhawk	11838	12488	See Attached			
B)	Mesaverde	9339	11572				
C)	Dark Canyon	9060	9339				
D)	Wasatch	5243	9060				
E)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/20/07	09/24/07	24	→	0	680	97			Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status
14/64	0	903	→	0	680	97		Producing from Intervals A and B

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status
			→					

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(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	5,243	9,060			
Dark Canyon	9,060	9,339			
Mesaverde	9,339	11,572			
Blackhawk	11,838	12,488	TD in the Blackhawk		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
5. Core Analysis
7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Matt Owens Title Petroleum Engineer

Signature Matt Owens Date 10/1/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

o U.S. GPO: 1999-573-624

Sheep Wash Federal 14-25-9-18

Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12495-503	0.38	24	Open
	0.38		Open
	0.38		Open
	0.38		Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12495-503	Frac w/ 4000# 100 mesh and 132,900# of 20/40 VersaProp, using 108,518 gal 25 and 20# XL-BHT1 gel

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DIV. OF OIL, GAS & MINING

GASCO Production Company

Lease: **Sheep Wash Fed 14-25-9-18**
Legal: SW SW of Section 25-T9S-R18E
Uinta County, UT
API: 043-047-37647

Drlg CWC: $ 2,204,283
Battery and const est: DC $109,625 CC 2,313,908
TOC inside surface csg.

Completion: Spring Canyon – Stage 1

9/15/07 RU JW Wireline to run CBL/VDL/CCL/ Gamma Ray log. Fd good to excellent bonding into surface csg above 3400'. (SCE)

9/19/07 RU JW and perforated **Stage 1 - Spring Canyon f/ 12495' – 503'**, 3 spf w/ 3 1/8" scalloped guns. RU Superior WS. Fd 1000 SICP after perforating (2 hrs). broke dn perfs @ 6025 psi @ 9.1 bpm. ISIP 5120. FG .84. Calc all holes open (29/24). **Frac w/ 4000# 100 Mesh, and 132,900# 20-40 Versaprop, using 108,518 gal 25 and 20# XL – BHT 1 gel.** ISIP 5332. FG .86. Opened well up to FB @ 12:10 PM, w/ 5200 SICP, on 12/64" ck. Well flowing this AM w/ 1300 FCP on 16/64" ck. Made 898 bbls water in 19 hrs. TR 898. BLWTR 1686. Got good bottoms up sd indicating good flush volume. 7:00 AM, 9/19/07, Flowing back w/ 1300 FCP, on 16/64" ck. Made 898 bbls in 19 hrs. TR 898. BLWTR 1686. (SCE) CC $2,454,495

9/20/07 Put well dn line to first sales @ 11:55 AM, 9/19/07. TR 998, BLWTR 1586. (SCE) CC $2,454,495

Final Report

2/05/08 Update late cost: (PME) CC $2,536,608

2/15/08 Updated late costs(JD) DC $6,500 CC $2,543,108

3/14/08 Update late costs (PME) DC $2105 CC $2,545,213

Completion – 2nd Mobe, complete rest of wellbore

5/3/08 MIRU JW Wireline, Superior well serv. RU RIH w/plug and guns. Set **10k Magnum BP @ 12,410'**. Perf **stage-2 Aberdeen/Kenilworth f/12,268-72', 12,390-94'**. RU to frac. WSIP 1,994 psi, Break dn perfs

w/7,700 @ 9 bpm. Linear gel frac well w/13,600# 30/50 Versaprop, 502 bbls 20# linear gel, and flushed w/85 bbls 20# linear gel. Cut job short, during ball out well screened out before balls arrived @ formation. Turn well over to fb @ 2:09 PM w/ 4600 SICP, on 10/64" ck. Psi fell off fast and well died. SWI @ 8:30 p.m. w/ 0 FCP. TR 110 bbls. BLWTR 502. SDFD. (JD)

5/4/08 (Sat) JW Wireline RIH w/ perf only guns. Tagged fill up @ 11760' (Stg 3 bottom perfs @ 11930'). MIRU Halliburton Coil tbg unit. RIH w/2 7/8" wash nozzle. Did not tag any sand. Tag PBTD off coil tbg depth @ 12,408'. Circulate w/170 bbls and SWI, POOH.

5/5/08 (Sun) MIRU JW Wireline again. RIH w/ guns again. Stacked out @ 11760' (same spot) again. Worked and beat dn on plug. Still tagging at the same spot. Fd 1850 SICP. Opened well to FB and psi fell off to Zero in 1 min w/ approx ½ bbl of flow. RIH again and got 10-20' deeper, then was stuck, indicating sand fill in hole. Worked guns and flowed well from 50 psi to zero, and got guns to move up hole to 11710' (40' higher). Continued to work and flow well (barely flowing) and finally got guns to come free, after several hrs. POOH.

5/6/08 RU CTS Coil tbg RIH w/3 ¾" Clear cut mill+ECTD even wall motor+2 7/8" jars+circ sub+disconnect. Tag plug @ 12,375' did not see sand fill on wt indicator. POOH to 12,350' circulate hole vol heavy sand to surface. Circulate until well clean. SWI and POOH. RDMO CTS coil tbg. SDFD. (JD)

5/7/08 MIRU JW Operating. RIH w/ guns. Perf **Sunnyside** (perf only) f/**12,092-100', 12,178-86'**, POOH. RIH w/ plug and guns. Set **8k Magnum CBP @ 11,960'** perf **stage-3 Desert/Grassy** f/**11,870-74', 11,928-32'**. POOH. RU to frac. Break dn perfs w/5,450 @ 3 bpm. Hybrid frac well w/114,800# 20/40 Optiprop, 1,500 bbls 20# XL-BHT, and flushed w/178 bbls 10# linear gel. SD. ISIP 5,200, FG .87. Lost flow meters @ tail end of flush. Cut job short so not to over flush and flow bottoms up. RU RIH w/plug and guns. Try to set plug, would not set. POOH. Found short in E-Line had to cut 3,000' off. RIH w/ plug and guns. Set **8k Magnum CBP @ 11,580'** Perf **stage-4 Lower Mesaverde I** f/**11,390-92', 11,436-38', 11,486-88', 11,523-26', 11,540-43'**. SWI. SDFN. (JD)

5/8/08 RU to frac. Break dn perfs w/5,940 @ 7 bpm. SD. ISIP 4700. FG .84. Hybrid frac well w/ 11,100#'s 20/40 white, 132,200#'s 20/40 Optiprop, using 2,637 bbls 20# XL-BHT-1 gel, and flushed w/170 bbls 10# linear gel. SD. ISIP 4,800, FG .85. Job pumped very well. Average rate 41 bpm, average psi 6,000 psi. RIH w/ plug and guns. Set **8k Magnum CBP @ 11,170'** Bleed 1,000 off well. Perf **stage-5 Lower Mesaverde II** f/**11,041-44', 11,077-80', 11,142-44'**. POOH. RU to frac. Break dn perfs w/5,582,

@ 4.4 bpm. SD. ISIP 4,700 FG .86. Calculate 10 holes open. Hybrid frac well w/9,800# 20/40 white, 101,700# 20/40 Optiprop, 2,143 bbls 20# XL BHT-1 gel, and flushed w/163 bbls 10# linear gel. SD ISIP 5,200, FG .89 Job pumped very well, Average rate 33 bpm. Average psi 6,200. Open well up to FB @ 12:40 p.m. w/ 4,900 SICP on a 12/64 ck to flow bottoms up.
RIH w/plug and guns. Set **8k Magnum CBP @ 11,000**' bleed 1,000 psi off well, perf **stage-6 Lower Mesaverde III** f/ **10,867-70', 10,882-85', 10,940-42', 10,972-74**'. RU to frac. Break dn perfs w/6,100 @ 5.8 bpm. SD. ISIP 4,700 FG .87. Hybrid frac well w/10,000#'s 20/40 white, 120,600#'s 20/40 Optiprop, 2,270 bbls 20# XL BHT-1 gel, and flushed w/160 bbls 10# linear gel. SD. ISIP 4,700 FG .87 Open well up to FB to flow bottoms up. SDFN. (JD)

5/9/08 RIH w/plug and guns. Set **8k Magnum BP @ 10,850**. Perf **stage-7 Lower Mesaverde IIII f/10,714-17', 10,800-02', 10,832-34'**. RU to frac. Break dn perfs w/7,320 @ 5 bpm. SD. ISIP 4,400 FG .84. Calculate 10 holes open. Hybrid frac well w/10,000# 20/40 white, 122,900# 20/40 Optiprop,2,281 bbls 20# XL-BHT 1 gel, and flushed w/159 bbls 10# linear gel. Average rate 28 bpm, Average psi 5,800. SD. ISIP 4,700, FG .87. RIH w/plug and guns. Set **8k Magnum BP @ 9,350**. Perf **stage-8 Dark canyon f/9,104-08', 9,216-20', 9,318-22'**. RU to frac. Break dn perf w/3,650 @ 3 bpm. SD. ISIP 3,700 FG .86. Calculate 10 hole open. XL-BHT 1gel frac well w/146,300# 20/40 white, 143,800# 20/40 SB Excell, 3,912 bbls 20# XL BHT-1 gel, and flushed w/135 bbls 10# linear gel. SD. Average rate 48 bpm, Average psi 5,700 psi. ISIP 3,850 FG .86 SWI. SDFD. (JD)

5/10/08 CTS Coil tbg on location. Broken blocks on injector chain. Will repair and drill plugs 5/10/08

5/11/08 RU and RIH w/3 ¾" Convex clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+circ sub+disconnect. Tag Plug #1 @ 9,350' drill up and saw 1,000 psi increase. RIH tag plug #2 @ 10,850' drill up and saw 0 psi increase. RIH tag plug # 3 @11,000' drill up saw 0 psi increase. RIH tag plug #4 @ 11,170' drill up saw 0 psi increase. RIH tag plug #5 @ 11,580' drill up saw 0 psi increase. RIH tag plug # 6 @ 11,960' drill up saw 0 psi increase. RIH tag plug #7 @ 12,410' drill up saw 0 psi increase. RIH tag PBTD @ 12,584' circulate and POOH. RDMO. Turn well over to FB. @ 3:45 a.m. 5/11/08 w/ 3,900 on a 12/64 ck. SDFN. (JD)

5/12/08 5/11/08 7:00 a.m. 3,400 on a 12/64 ck. Made 246 bbls in 3 hrs 15 min. TR 1,759 bbls, BLWTR 14,384 bbls.

5/13/08 7:00 14/64 ck. Made 1,889 bbls in 24 hrs, TR 3,649 bbls, BLWTR 12,494.

5/14/08	7:00 a.m. 16/64 ck. Made 1,733 bbls in 24 hrs, TR 5,352 bbls, BLWTR 10,761 bbls
5/15/08	turn well over to sales @ 6:00 p.m. w/2,400 on a 12/64 ck. Made 1,277 bbls in 34 hrs, TR 6,659, BLWTR 9,484 (JD)

Final Report

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GASCO Production Company

Lease: **Sheep Wash Fed 14-25-9-18**
Legal: SW SW of Section 25-T9S-R18E
Uinta County, UT
API: 043-047-37647

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TOC inside surface csg.

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9/20/07 Put well dn line to first sales @ 11:55 AM, 9/19/07. TR 998, BLWTR 1586. (SCE) CC $2,454,495

Final Report

2/05/08 Update late cost: (PME) CC $2,536,608

2/15/08 Updated late costs(JD) DC $6,500 CC $2,543,108

3/14/08 Update late costs (PME) DC $2105 CC $2,545,213

Completion – 2nd Mobe, complete rest of wellbore

5/2/08 Update late costs (PME) DC $86,636 CC $2,631,849

5/3/08 MIRU JW Wireline, Superior well serv. RU RIH w/plug and guns. Set **10k Magnum BP @ 12,410'. Perf stage-2 Aberdeen/Kenilworth f/12,268-72', 12,390-94'**. RU to frac. WSIP 1,994 psi, Break dn perfs w/7,700 @ 9 bpm. **Linear gel frac well w/13,600# 30/50 Versaprop, 502 bbls 20# linear gel, and flushed w/85 bbls 20# linear gel.** Cut job short, during ball out well screened out before balls arrived @ formation. Turn well over to fb @ 2:09 PM w/ 4600 SICP, on 10/64" ck. Psi fell off fast and well died. SWI @ 8:30 p.m. w/ 0 FCP. TR 110 bbls. BLWTR 502. SDFD. (JD)

5/4/08 (Sat) JW Wireline RIH w/ perf only guns. Tagged fill up @ 11760' (Stg 3 bottom perfs @ 11930'). MIRU Halliburton Coil tbg unit. RIH w/2 7/8" wash nozzle. Did not tag any sand. Tag PBTD off coil tbg depth @ 12,408'. Circulate w/170 bbls and SWI, POOH.

5/5/08 (Sun) MIRU JW Wireline again. RIH w/ guns again. Stacked out @ 11760' (same spot) again. Worked and beat dn on plug. Still tagging at the same spot. Fd 1850 SICP. Opened well to FB and psi fell off to Zero in 1 min w/ approx ½ bbl of flow. RIH again and got 10-20' deeper, then was stuck, indicating sand fill in hole. Worked guns and flowed well from 50 psi to zero, and got guns to move up hole to 11710' (40' higher). Continued to work and flow well (barely flowing) and finally got guns to come free, after several hrs. POOH.

5/6/08 RU CTS Coil tbg RIH w/3 ¾" Clear cut mill+ECTD even wall motor+2 7/8" jars+circ sub+disconnect. Tag plug @ 12,375' did not see sand fill on wt indicator. POOH to 12,350' circulate hole vol heavy sand to surface. Circulate until well clean. SWI and POOH. RDMO CTS coil tbg. SDFD. (JD)
Updated costs: (PME) DC $187,804 CC $ 2,819,653

5/7/08 MIRU JW Operating. RIH w/ guns. **Perf Sunnyside (perf only) f/12,092-100', 12,178-86'**, POOH. RIH w/ plug and guns. Set **8k Magnum CBP @ 11,960' perf stage-3 Desert/Grassy f/11,870-74', 11,928-32'**. POOH. RU to frac. Break dn perfs w/5,450 @ 3 bpm. **Hybrid frac well w/114,800# 20/40 Optiprop, 1,500 bbls 20# XL-BHT, and flushed w/178 bbls 10# linear gel.** SD. ISIP 5,200, FG .87. Lost flow meters @ tail end of flush. Cut job short so not to over flush and flow bottoms up. RU RIH w/plug and guns. Try to set plug, would not set. POOH. Found short in E-Line had to cut 3,000' off. RIH w/ plug and guns. Set **8k Magnum CBP @ 11,580' Perf stage-4 Lower Mesaverde I f/11,390-92', 11,436-38', 11,486-88', 11,523-26', 11,540-43'**. SWI. SDFN. (JD)
Updated costs: (PME) DC $293,105 CC $ 3,112,758

5/8/08 RU to frac. Break dn perfs w/5,940 @ 7 bpm. SD. ISIP 4700. FG .84. **Hybrid frac well w/ 11,100#'s 20/40 white, 132,200#'s 20/40 Optiprop,**

using 2,637 bbls 20# XL-BHT-1 gel, and flushed w/170 bbls 10# linear gel. SD. ISIP 4,800, FG .85. Job pumped very well. Average rate 41 bpm, average psi 6,000 psi. RIH w/ plug and guns. Set **8k Magnum CBP @ 11,170**' Bleed 1,000 off well. **Perf stage-5 Lower Mesaverde II f/11,041-44', 11,077-80', 11,142-44'.** POOH. RU to frac. Break dn perfs w/5,582, @ 4.4 bpm. SD. ISIP 4,700 FG .86. Calculate 10 holes open. **Hybrid frac well w/9,800# 20/40 white, 101,700# 20/40 Optiprop, 2,143 bbls 20# XL BHT-1 gel, and flushed w/163 bbls 10# linear gel.** SD ISIP 5,200, FG .89

Job pumped very well, Average rate 33 bpm. Average psi 6,200. Open well up to FB @ 12:40 p.m. w/ 4,900 SICP on a 12/64 ck to flow bottoms up.

RIH w/plug and guns. Set **8k Magnum CBP @ 11,000**' bleed 1,000 psi off well, **perf stage-6 Lower Mesaverde III f/ 10,867-70', 10,882-85', 10,940-42', 10,972-74'**. RU to frac. Break dn perfs w/6,100 @ 5.8 bpm. SD. ISIP 4,700 FG .87. **Hybrid frac well w/10,000#'s 20/40 white, 120,600#'s 20/40 Optiprop, 2,270 bbls 20# XL BHT-1 gel, and flushed w/160 bbls 10# linear gel.** SD. ISIP 4,700 FG .87 Open well up to FB to flow bottoms up. SDFN. (JD)

Updated costs: (PME) DC $307,816 CC $ 3,420,574

5/9/08 RIH w/plug and guns. Set **8k Magnum BP @ 10,850. Perf stage-7 Lower Mesaverde IIII f/10,714-17', 10,800-02', 10,832-34'**. RU to frac. Break dn perfs w/7,320 @ 5 bpm. SD. ISIP 4,400 FG .84. Calculate 10 holes open. **Hybrid frac well w/10,000# 20/40 white, 122,900# 20/40 Optiprop,2,281 bbls 20# XL-BHT 1 gel, and flushed w/159 bbls 10# linear gel.** Average rate 28 bpm, Average psi 5,800. SD. ISIP 4,700, FG .87. RIH w/plug and guns. Set **8k Magnum BP @ 9,350. Perf stage-8 Dark canyon f/9,104-08', 9,216-20', 9,318-22'**. RU to frac. Break dn perf w/3,650 @ 3 bpm. SD. ISIP 3,700 FG .86. Calculate 10 hole open. **XL-BHT 1gel frac well w/146,300# 20/40 white, 143,800# 20/40 SB Excell, 3,912 bbls 20# XL BHT-1 gel, and flushed w/135 bbls 10# linear gel.** SD. Average rate 48 bpm, Average psi 5,700 psi. ISIP 3,850 FG .86 SWI. SDFD. (JD)

5/10/08 CTS Coil tbg on location. Broken blocks on injector chain. Will repair and drill plugs 5/10/08

5/11/08 RU and RIH w/3 ¾" Convex clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+circ sub+disconnect. Tag Plug #1 @ 9,350' drill up and saw 1,000 psi increase. RIH tag plug #2 @ 10,850' drill up and saw 0 psi increase. RIH tag plug # 3 @11,000' drill up saw 0 psi increase. RIH tag plug #4 @ 11,170' drill up saw 0 psi increase. RIH tag plug #5 @ 11,580' drill up saw 0 psi increase. RIH tag plug # 6 @ 11,960' drill up saw 0 psi increase. RIH tag plug #7 @ 12,410' drill up saw 0 psi increase. RIH tag

PBTD @ 12,584' circulate and POOH. RDMO. Turn well over to FB. @ 3:45 a.m. 5/11/08 w/ 3,900 on a 12/64 ck. SDFN. (JD)

5/12/08 5/11/08 7:00 a.m. 3,400 on a 12/64 ck. Made 246 bbls in 3 hrs 15 min. TR 1,759 bbls, BLWTR 14,384 bbls.
Updated costs: (PME) DC $72,608 CC $ 3,493,182

5/13/08 7:00 14/64 ck. Made 1,889 bbls in 24 hrs, TR 3,649 bbls, BLWTR 12,494.

5/14/08 7:00 a.m. 16/64 ck. Made 1,733 bbls in 24 hrs, TR 5,352 bbls, BLWTR 10,761 bbls

5/15/08 turn well over to sales @ 6:00 p.m. w/2,400 on a 12/64 ck. Made 1,277 bbls in 34 hrs, TR 6,659, BLWTR 9,484 (JD)

5/31/08 Updated Costs (PME) DC $179,510 CC $3,672,692

Final Report

6/19/08 **Installation of BJ Services CAP string.** RIH with injection mandrill, and 2205 duplex stainless steel tubing landed tubing @ 12,400' displaced methanol in string w/ BJ Services chemical, began injection.(SD) DC $19,404 CC $3,692,096

6/30/08 Updated Cost (PME) DC $8,036 CC $3,700,132

7/21/08 Late cost from Halliburton KCL and cleaning location. (PME) DC $ 3,016 CC $3,703,148

8/25/08 **Pulled BJ Dyna-Coil cap string** out of well to get ready for additional location to be installed at a later date. (SD) DC

9-12-08 1000 fcp. M.I.S.U. & R.U. Pump 100 bbls. down csg. N.D. Frac tree. N.U. BOP'S. Tally, P.U. & R.I.H. w/ 3 ¾ chomper bit, x-nipple, 110 jts. tbg. Leave csg. to sales & S.D.F.N. (RICK) DC $10,140 CC $

9-13-08 700 fcp. Pump 5 bbls. down tbg. R.I.H. w/ 150 jts. tbg. R.U. Broach. Got down to x-nipple, while pulling out of hole broach hung up @ 3800" (approx.) While trying to work broach free sandline jumped crown sheeve. Sandline parted @ the crown. SANDLINE DID NOT FALL IN HOLE. Clamped sandline off @ top of lubricator. Got sandline back onto sheeve and P.O.O.H. w/ sandline. ALL TOOLS STILL ON SANDLINE. Leave csg. to sales & S.D.F.N. (RICK) DC $9,188 CC $

9-16-08 700 fcp. Continue to R.I.H. w/ 127 jts. tbg. Tagged P.B.T.D. @ 12,618' w/ 387 jts. P.O.O.H. w/ 1 jt. tbg. Pump 5 bbls. down tbg. Drop ball. P.O.O.H. w/ 59 jts. tbg. Pump 68 bbls. down tbg. DID NOT SEE BIT PUMP OFF.(tbg. cap. = 41 bbls.) **LAND TBG. @ 10,647' W/ 318 JTS. EUE 8 RND N-80 TBG.** N.D. BOP'S. N.U. W.H. Leave tbg. to sales & S.D.F.N. (RICK) DC $6,670 CC $

9-17-08 0 ftp 1700 cp. R.U. Swab & broach tbg. to 10,600'. (ok No tight spots) Swab on well. Made 2 runs. Well started flowing. Put to tank for 30 min. PSI. @ 700#'s. Put to sales. Flowing @ 700 MCF/DAY after 30 min. R.D.S.U. & M.O.LOC. (RICK) DC $7,740 CC $

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-9803

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: NA

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Sheep Wash Federal 14-25-9-18

2. NAME OF OPERATOR: Gasco Production Company

9. API NUMBER: 4304737647

3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112

PHONE NUMBER: (303) 483-0044

10. FIELD AND POOL, OR WILDCAT: Riverbend

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 614' FSL & 650' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 T9S R18 E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☑ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 5/3/2008 to 5/15/08	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☑ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was recompleted upper intervals of the Mesaverde formation. Perfs/Stimulation as follows:
Stage 2: Perfs:12,268-72', 12,390-94'
Stimulation: Linear gel frac well w/13,600# 30/50 Versaprop, 502 bbls 20# linear gel, and flushed w/85 bbls 20# linear gel
Stage 3: Perfs:11,870-74', 11,928-32'
Stimulation: Hybrid frac well w/114,800# 20/40 Optiprop, 1,500 bbls 20# XL-BHT, and flushed w/178 bbls 10# linear gel
Stage 4:Perfs: 11,390-92', 11,436-38', 11,486-88', 11,523-26', 11,540-43'
Stimulation: Hybrid frac well w/ 11,100#'s 20/40 white, 132,200#'s 20/40 Optiprop, using 2,637 bbls 20# XL-BHT-1 gel
Stage 5:Perfs: 11,041-44', 11,077-80', 11,142-44'
Stimulation: Hybrid frac well w/9,800# 20/40 white, 101,700# 20/40 Optiprop, 2,143 bbls 20# XL BHT-1 gel
Stage 6: Perfs: 10,867-70', 10,882-85', 10,940-42', 10,972-74'
Stimulation: Hybrid frac well w/10,000#'s 20/40 white, 120,600#'s 20/40 Optiprop, 2,270 bbls 20# XL BHT-1 gel
Stage 7:Perfs: 10,714-17', 10,800-02', 10,832-34'
Stimulation: Hybrid frac well w/10,000# 20/40 white, 122,900# 20/40 Optiprop,2,281 bbls 20# XL-BHT 1 gel
Stage 8:Perfs: 9,104-08', 9,216-20', 9,318-22'
Stimulation: XL-BHT 1gel frac well w/146,300# 20/40 white, 143,800# 20/40 SB Excell, 3,912 bbls 20# XL BHT-1 gel
Perfs only: 12,092-100', 12,178-86'

NAME (PLEASE PRINT) Matt Owens TITLE Petroleum Engineer

SIGNATURE _____ DATE 8/28/08

(This space for State use only)

RECEIVED
OCT 07 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

***SUBMIT IN TRIPLICATE** - Other Instructions on reverse side.*

5. Lease Serial No.: U-9803
6. If Indian, Allottee, or Tribe Name: NA
7. If Unit or CA. Agreement Name and/or No.: NA
8. Well Name and No.: Sheep Wash Federal 14-25-9-18
9. API Well No.: 43-047-37647
10. Field and Pool, or Exploratory Area: Riverbend
11. County or Parish, State: Uintah County, Utah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Gasco Production Company
3a. Address: 8 Inverness Drive East Ste 100 Englewood, Co 80112
3b. Phone No. *(include area code)*: 303-483-0044
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 614' FSL & 650' FWL SW SW of Section 25-T9S-R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[X] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Site Security
	[ ] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED
DEC 15 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*: Jessica Berg
Title: Production Clerk
Signature: Jessica Berg
Date: December 11, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

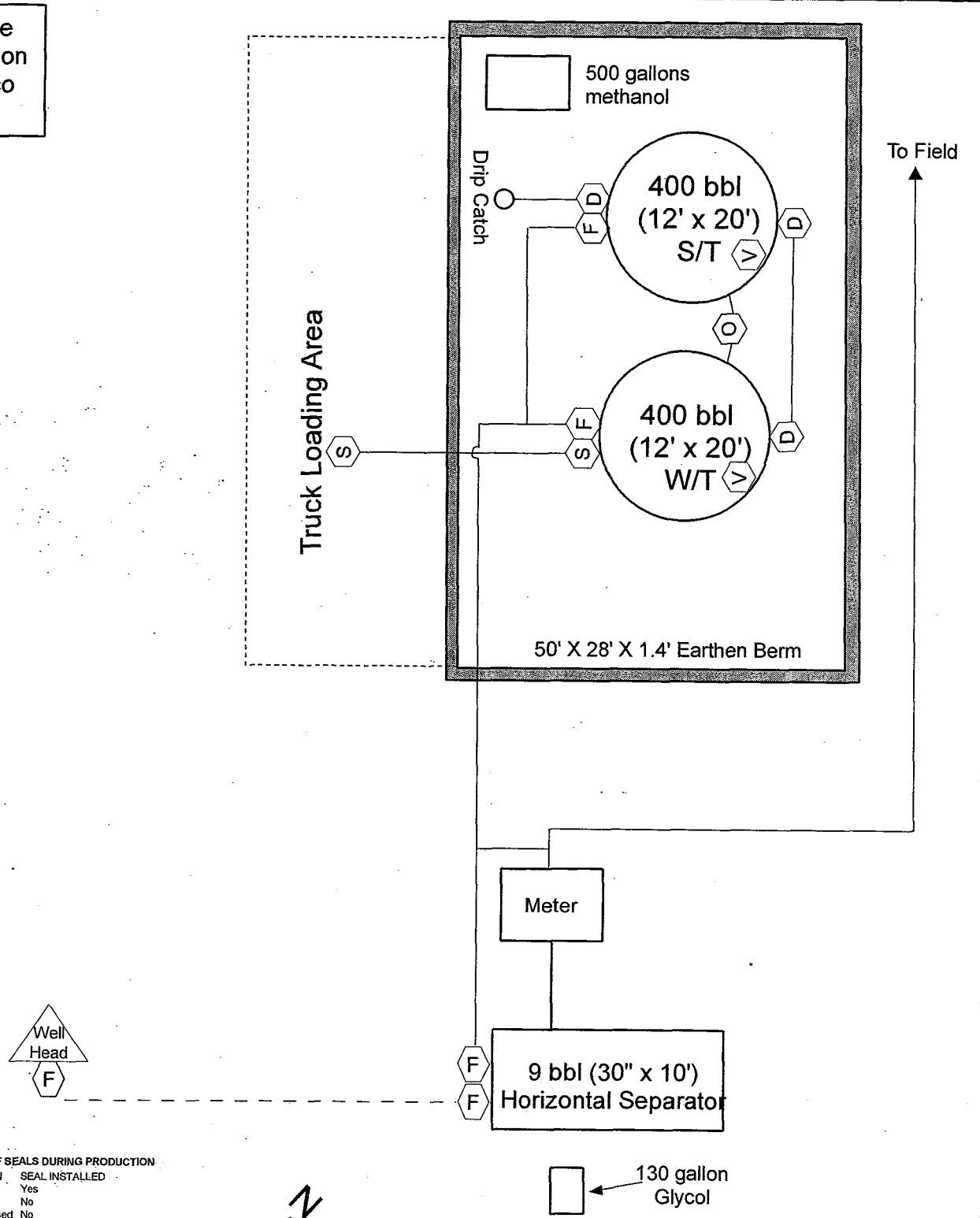
Approved by | Title | Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Note: This Site Security Plan is on file at the Gasco Field Office.



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes

LEGEND

D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
H - Heat Trace
S - Sales Valve

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
Sheep Wash Federal 14-25-9-18
SW/SW Sec. 25 T9S R18E
Uintah County, Utah
October 2008

API Well No: 43047376470000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-9803

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
SHEEP WASH FED 14-25-9-18

2. NAME OF OPERATOR:
GASCO PRODUCTION COMPANY

9. API NUMBER:
43047376470000

3. ADDRESS OF OPERATOR:
8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112

PHONE NUMBER:
303 483-0044 Ext

9. FIELD and POOL or WILDCAT:
8 MILE FLAT NORTH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0614 FSL 0650 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 25 Township: 09.0S Range: 18.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/1/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
01/05/2011

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jessica Berg	303 996-1805	Production Clerk
SIGNATURE		**DATE**
N/A		12/31/2010

RECEIVED December 31, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-9803

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
SHEEP WASH FED 14-25-9-18

2. NAME OF OPERATOR:
GASCO PRODUCTION COMPANY

9. API NUMBER:
43047376470000

3. ADDRESS OF OPERATOR:
8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112

PHONE NUMBER:
303 996-1805 Ext

9. FIELD and POOL or WILDCAT:
8 MILE FLAT NORTH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0614 FSL 0650 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 25 Township: 09.0S Range: 18.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 2/6/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	✓ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company replaced a 400 bbl water tank on this location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 24, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lindsey J. Cooke	303 996-1834	Production Tech
SIGNATURE		**DATE**
N/A		4/24/2014

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Prodcution Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s):Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
   SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR: Gasco Production Company

9. API NUMBER: 4304737631

3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237

PHONE NUMBER: (303) 483-0044

10. FIELD AND POOL, OR WILDCAT: Uteland Butte

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 0633 FNL 1512 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 4/16/2015	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED
JUN 02 2015
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke TITLE Engineering Tech

SIGNATURE Lindsey Cooke DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S